



June 22, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 6-8-9-16, 11-8-9-16, 12-8-9-16,
13-8-9-16, and 14-8-9-16.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

cc: Jon Holst
Denver office well file
Pleasant Valley well file

RECEIVED

JUN 25 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME West Point	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO 13-8-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SW/SW 779' FWL 559' FSL 4432307 N 572577 E At proposed Prod. Zone		9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.0 miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 1861' f/lse line & 1861' f/unit line	16. NO. OF ACRES IN LEASE 2,037.19	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Sec. 8, T9S, R16E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1470'	19. PROPOSED DEPTH 6500'	12. County Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5981.7' GR		13. STATE UT	
23. PROPOSED CASING AND CEMENTING PROGRAM		22. APPROX. DATE WORK WILL START* 3rd Quarter 2001	
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			
QUANTITY OF CEMENT			

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

Federal Approval of this
Action is Necessary

RECEIVED

JUN 25 2001

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mendis Crozier TITLE Permit Clerk DATE June 22, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32287 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE

BRADLEY G. HILL
RECLAMATION SPECIALIST III

DATE 06-26-01

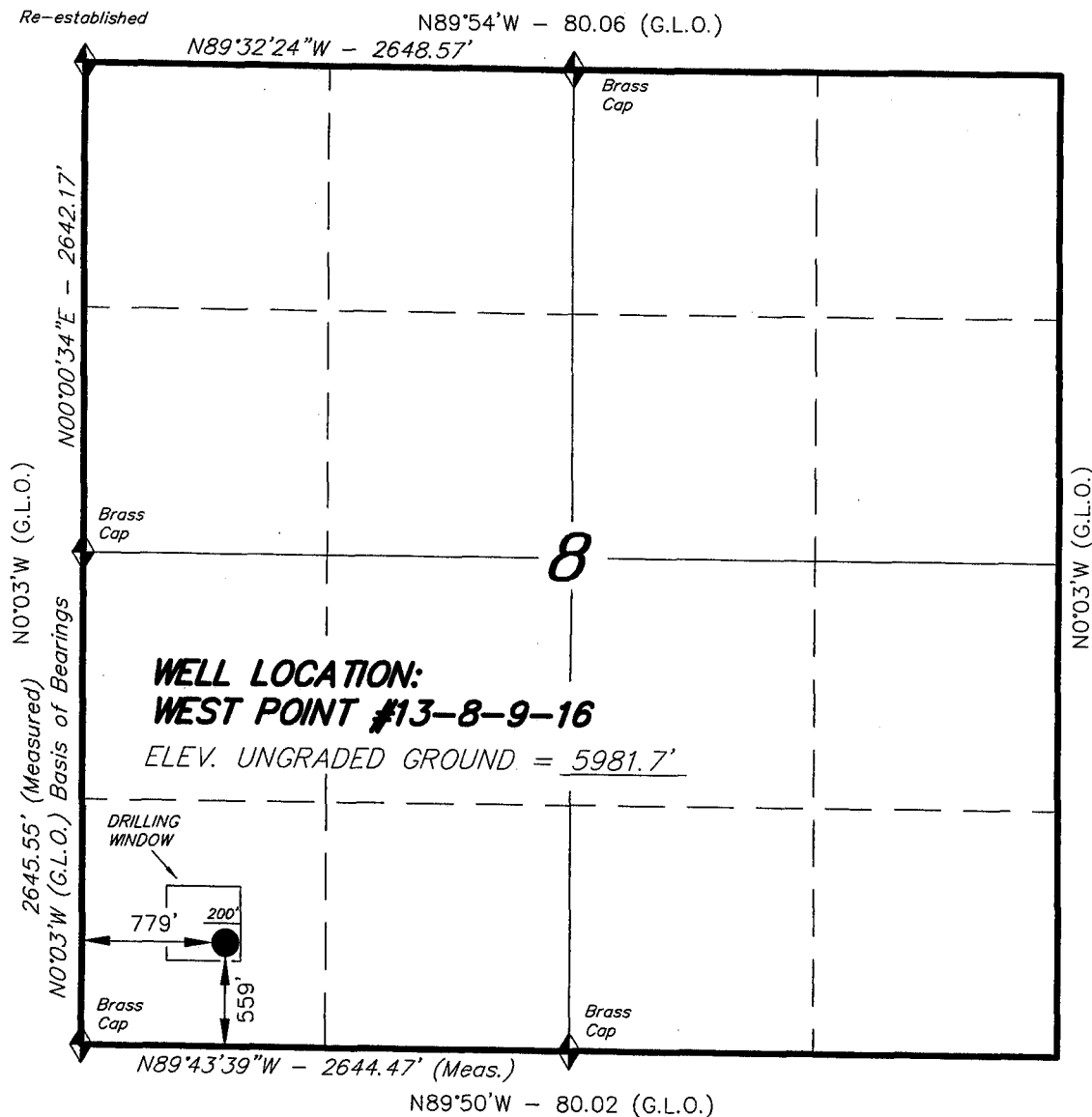
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

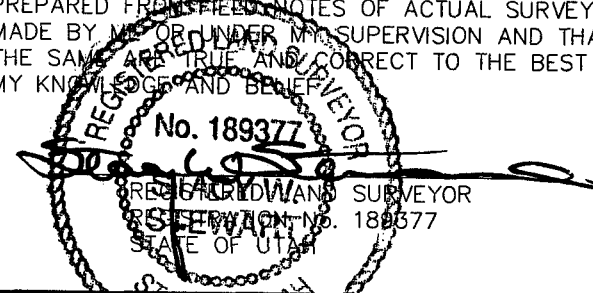
Re-established



WELL LOCATION, WEST POINT
#13-8-9-16, LOCATED AS SHOWN IN
THE SW 1/4 SW 1/4 OF SECTION 8,
T9S, R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.D.S.
DATE: 4-30-01	WEATHER: COOL
NOTES:	FILE #

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 13-8-9-16

API Number:

Lease Number: UTU-74390

GENERAL

Access well location from the southwest, off the access road for the proposed 13-8-9-16 well location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

TREATENED, ENDAGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: Due to this proposed well location's proximity (less than 0.5 mile) to an existing inactive ferruginous hawk nest site, no new construction or surface disturbing activities will be allowed between February 1 and May 30. If the nest remains inactive on May 30th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date, but shall make practical efforts to build the location so that the well pad and access road are not visible from the nest site. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

BURROWING OWL: Due to the proximity of the location to active prairie fog towns, there is the potential to encounter nesting burrowing owl between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owl within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 miles of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
WEST POINT #13-8-9-16
SW/SW SECTION 8, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
WEST POINT #13-8-9-16
SW/SW SECTION 8, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site West Point # 13-8-9-16 located in the SW 1/4 SW 1/4 Section 8, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 10.9 miles \pm to it's junction with an existing road; proceed southeasterly 0.4 miles \pm to it's junction with an existing jeep trail; proceed northerly along the jeep trail 150' \pm to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road 1929' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the West Point #13-8-9-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the West Point #13-8-9-16 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

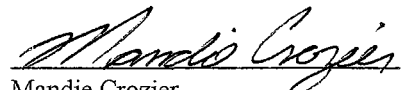
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #13-8-9-16 SW/SW Section 8, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

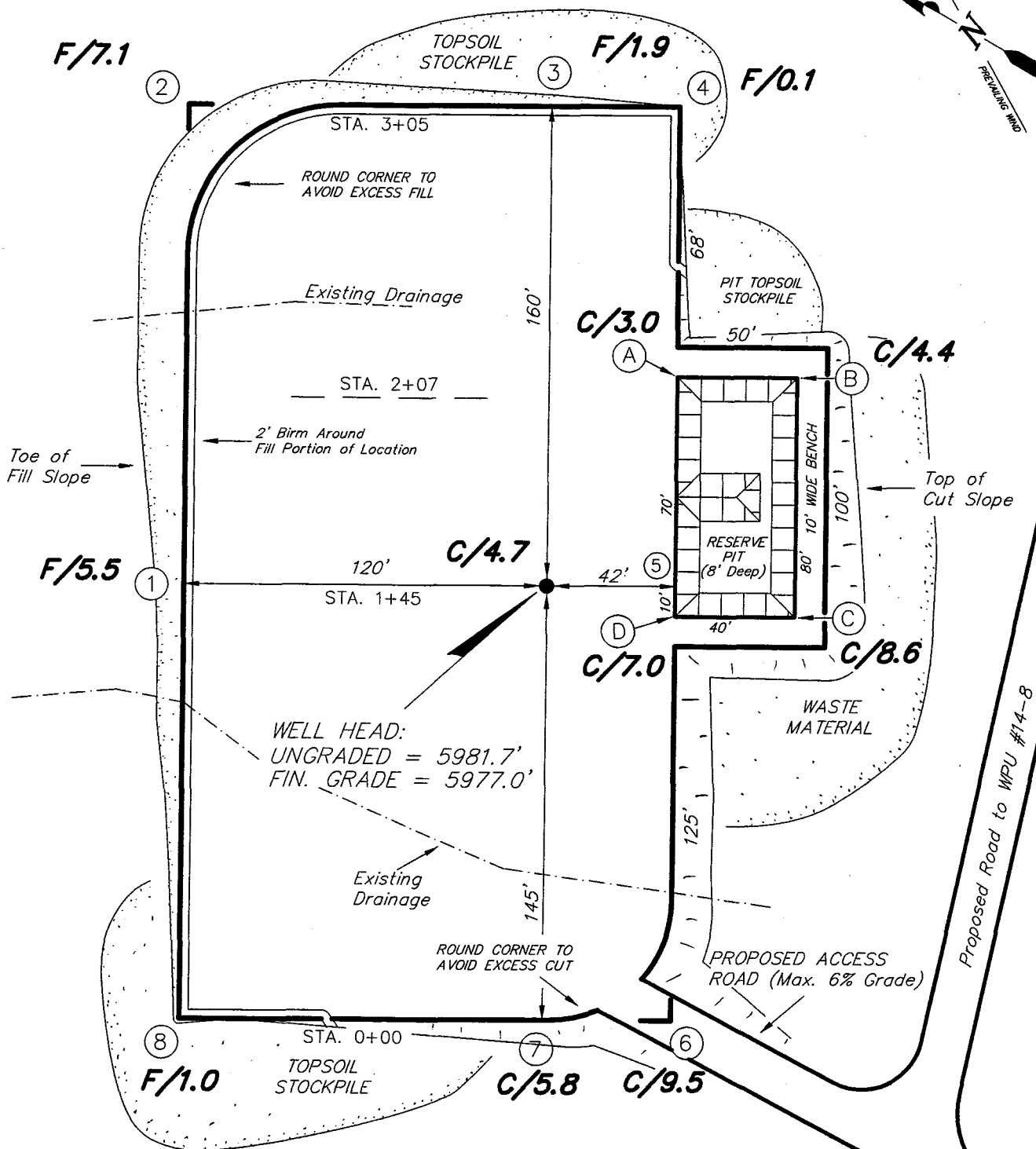
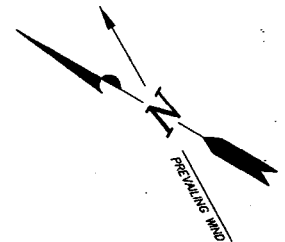
June 22, 2001

Date


Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

WPU #13-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.



REFERENCE POINTS

210' NORTHEAST = 5973.0'
260' NORTHEAST = 5969.3'
170' NORTHWEST = 5967.9'
220' NORTHWEST = 5964.3'

SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 4-30-01

Tri State
Land Surveying, Inc.

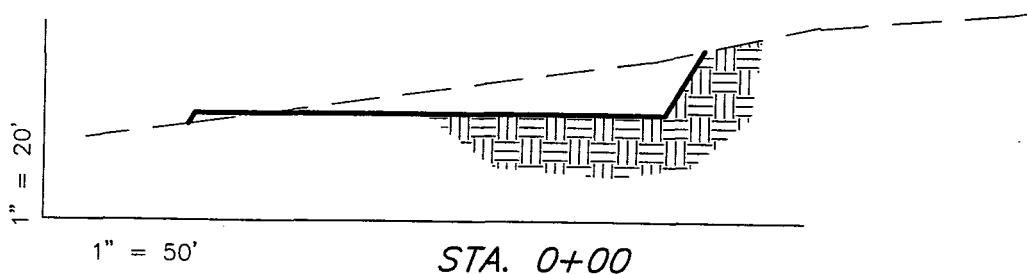
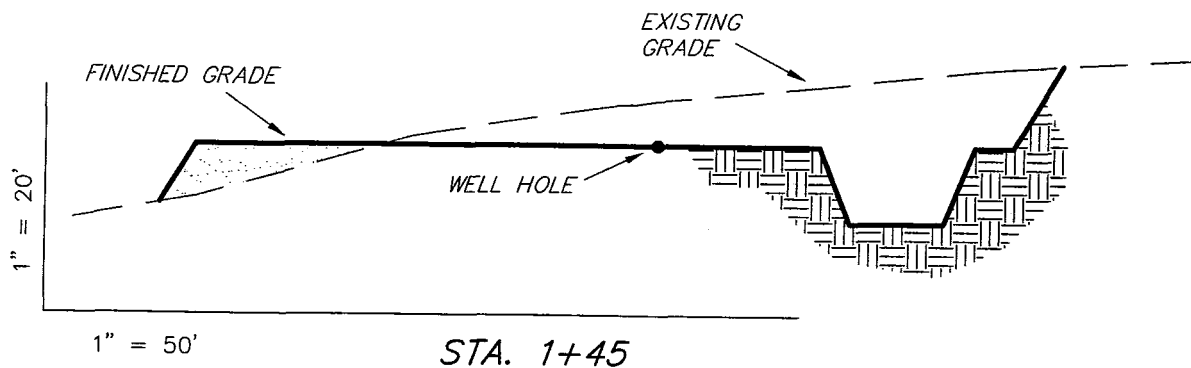
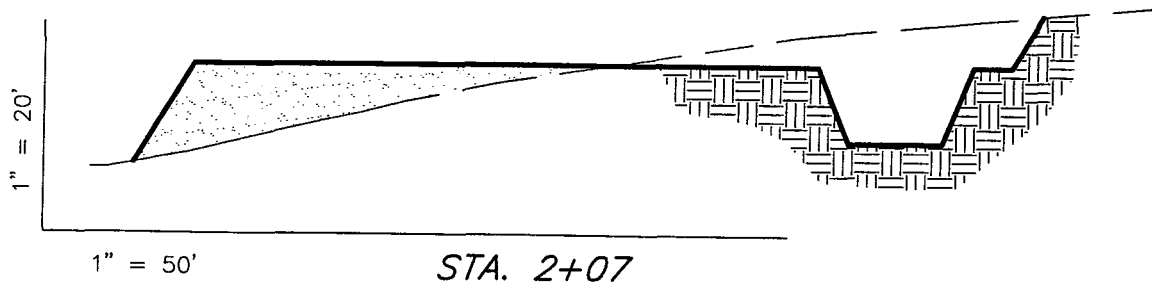
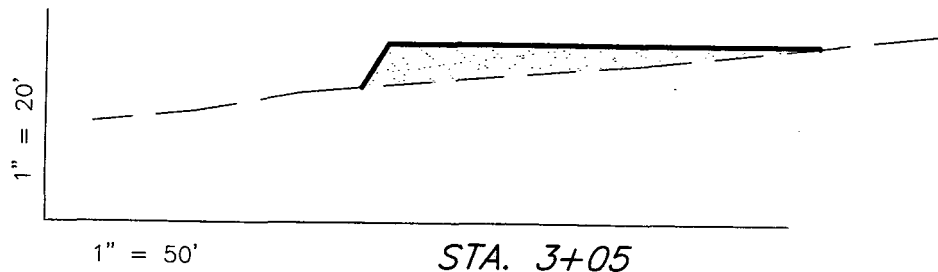
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

WPU #13-8-9-16



APPROXIMATE YARDAGES

CUT = 4,090 Cu. Yds.

FILL = 4,090 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

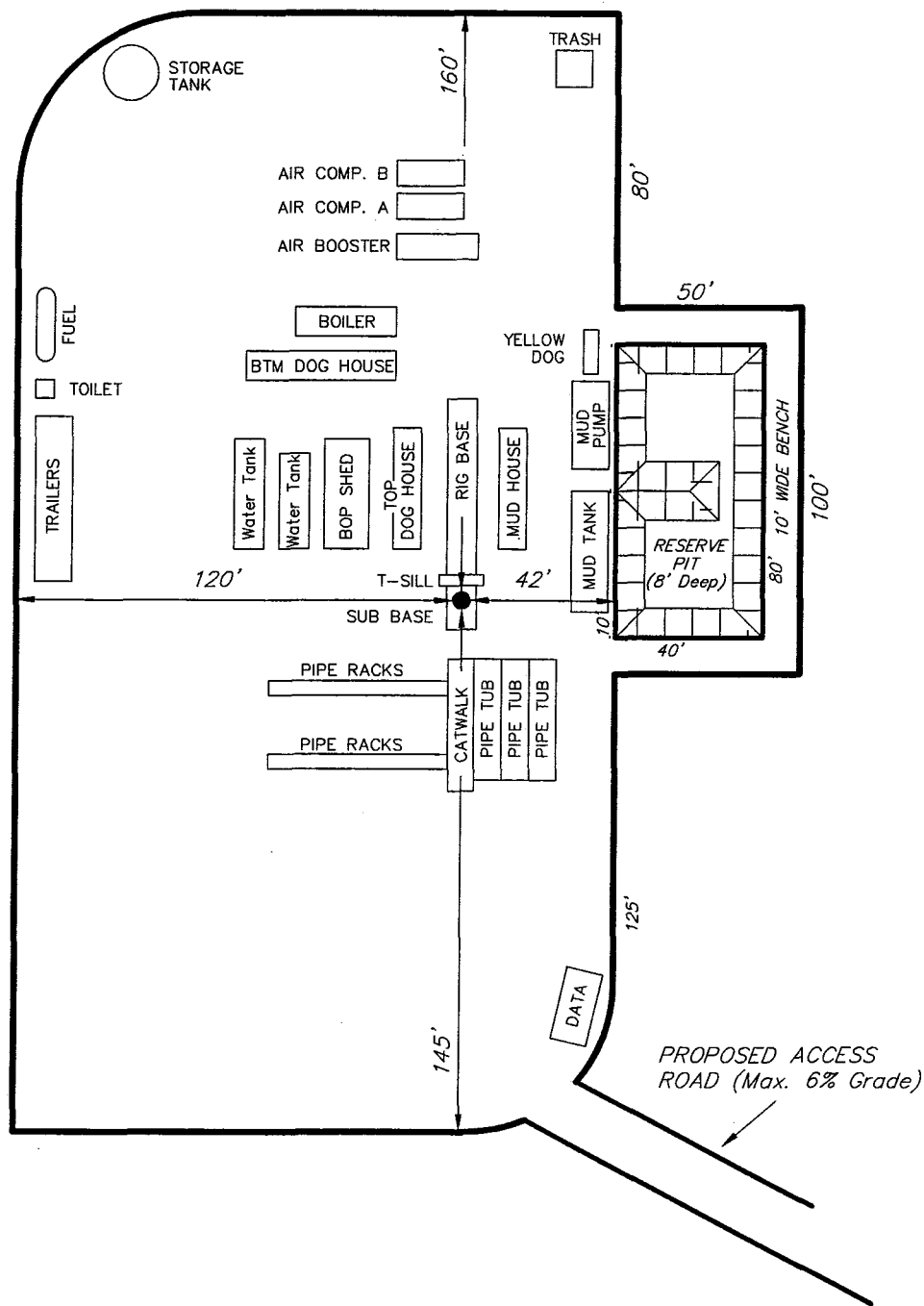
DATE: 4-30-01

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078
(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WPU #13-8-9-16



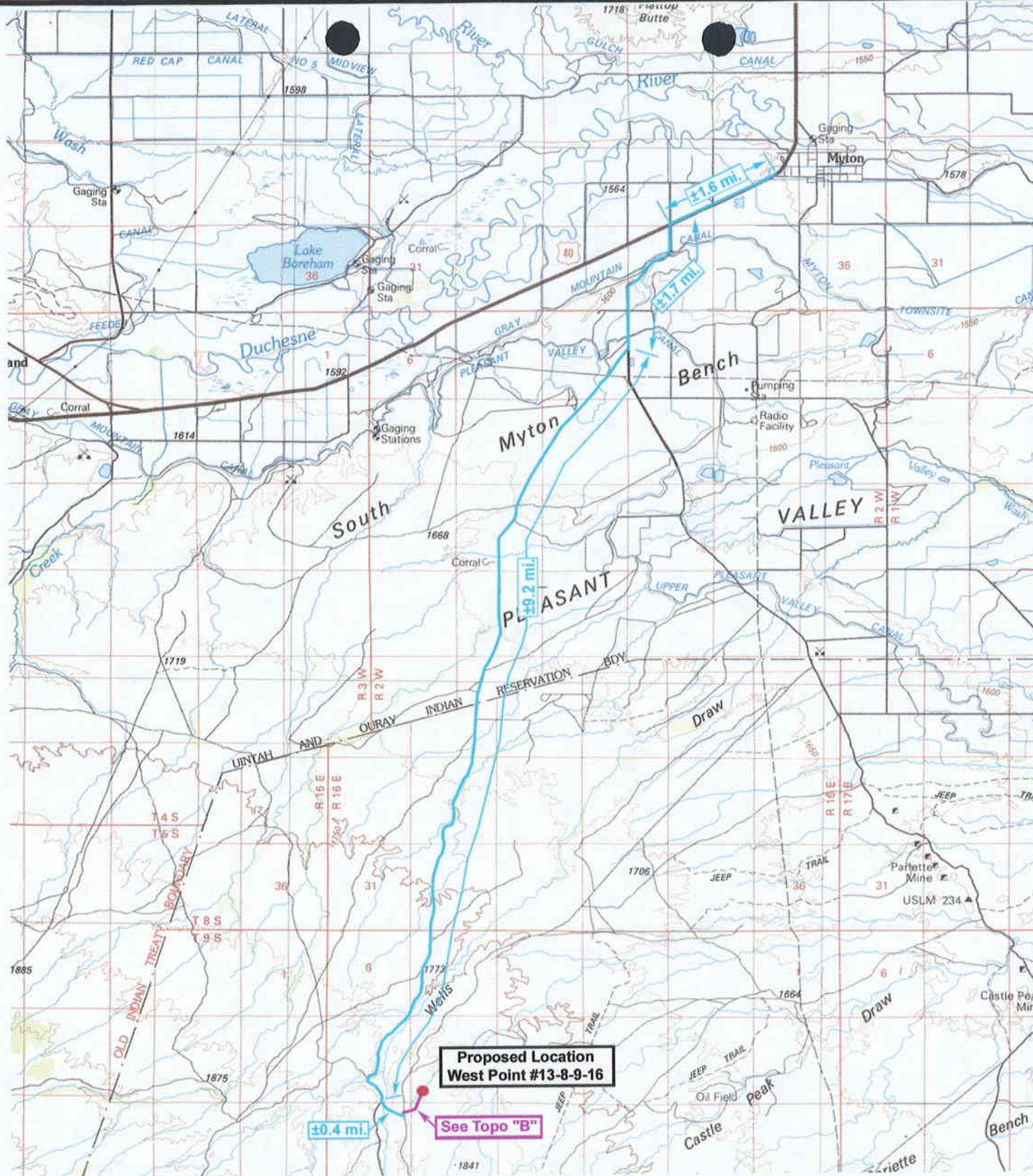
SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 4-30-01

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078
(435) 781-2501



**WEST POINT #13-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1 : 100,000
DRAWN BY: SS
DATE: 5-14-01

Legend

— EXISTING ROAD
— PROPOSED ROAD

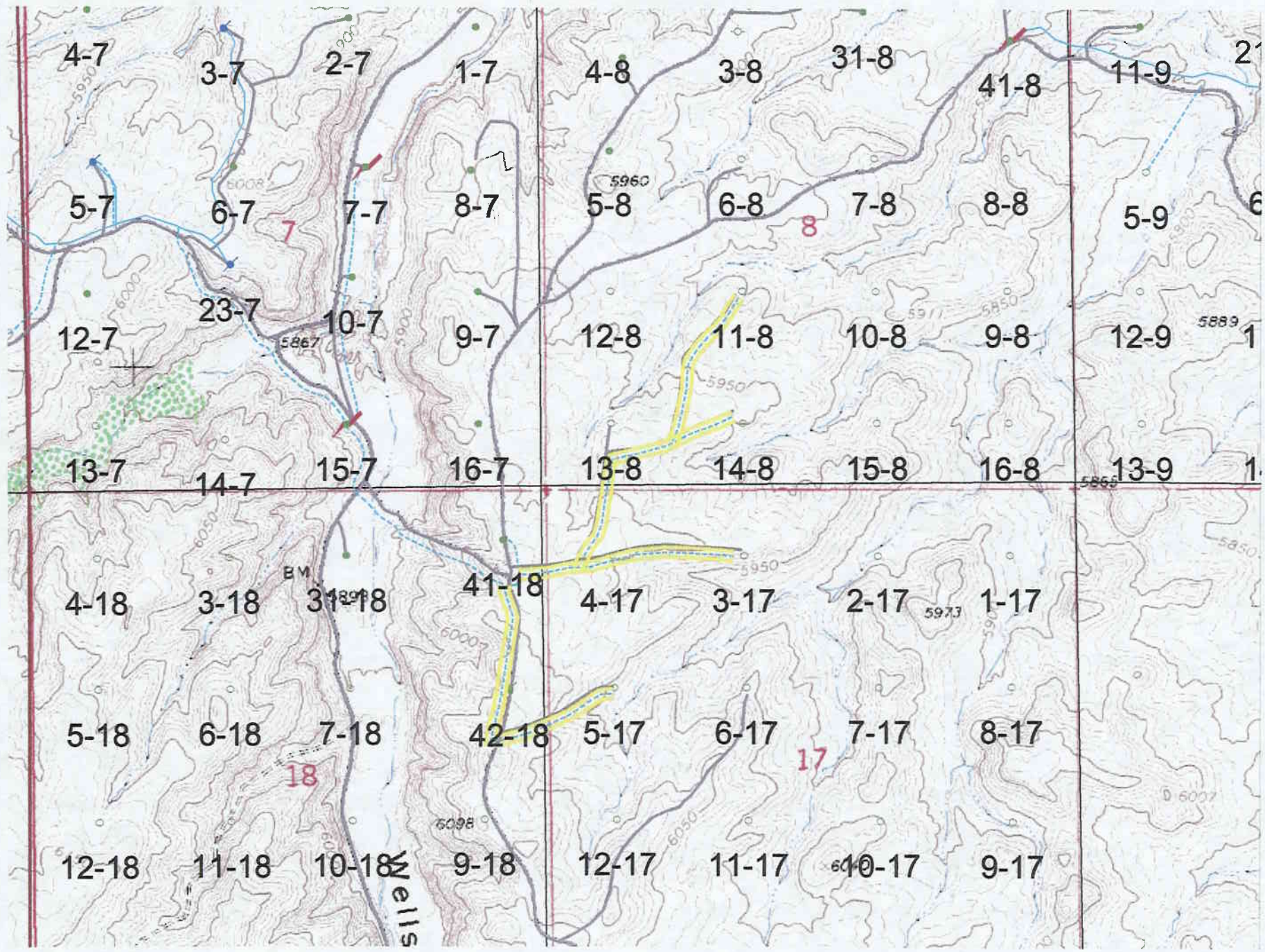
TOPOGRAPHIC MAP

"A"

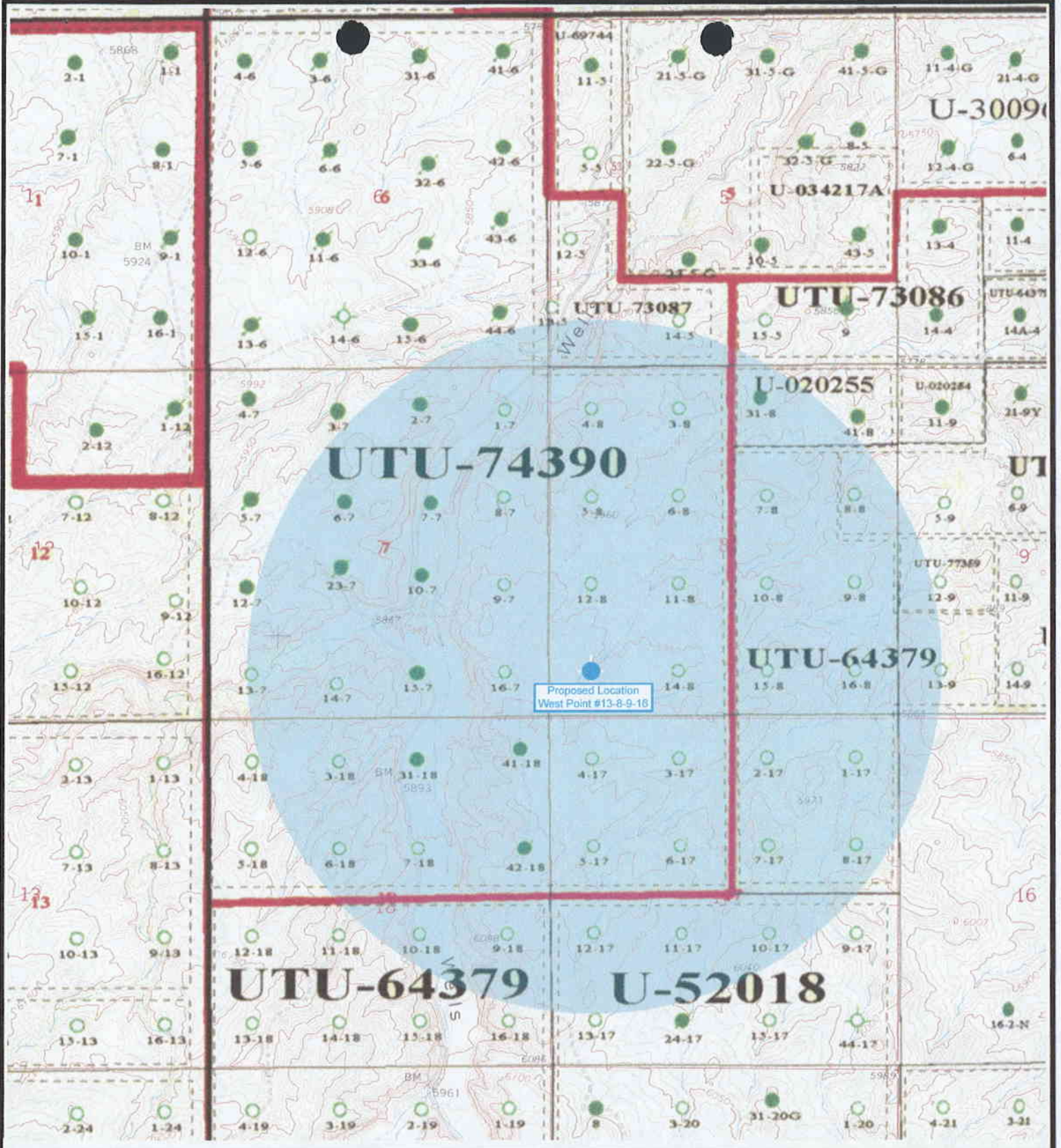
DATE: 5-9-01

----- Proposed Gas Line

Topographic Map "C"
Proposed Water Line



----- Proposed Water Line



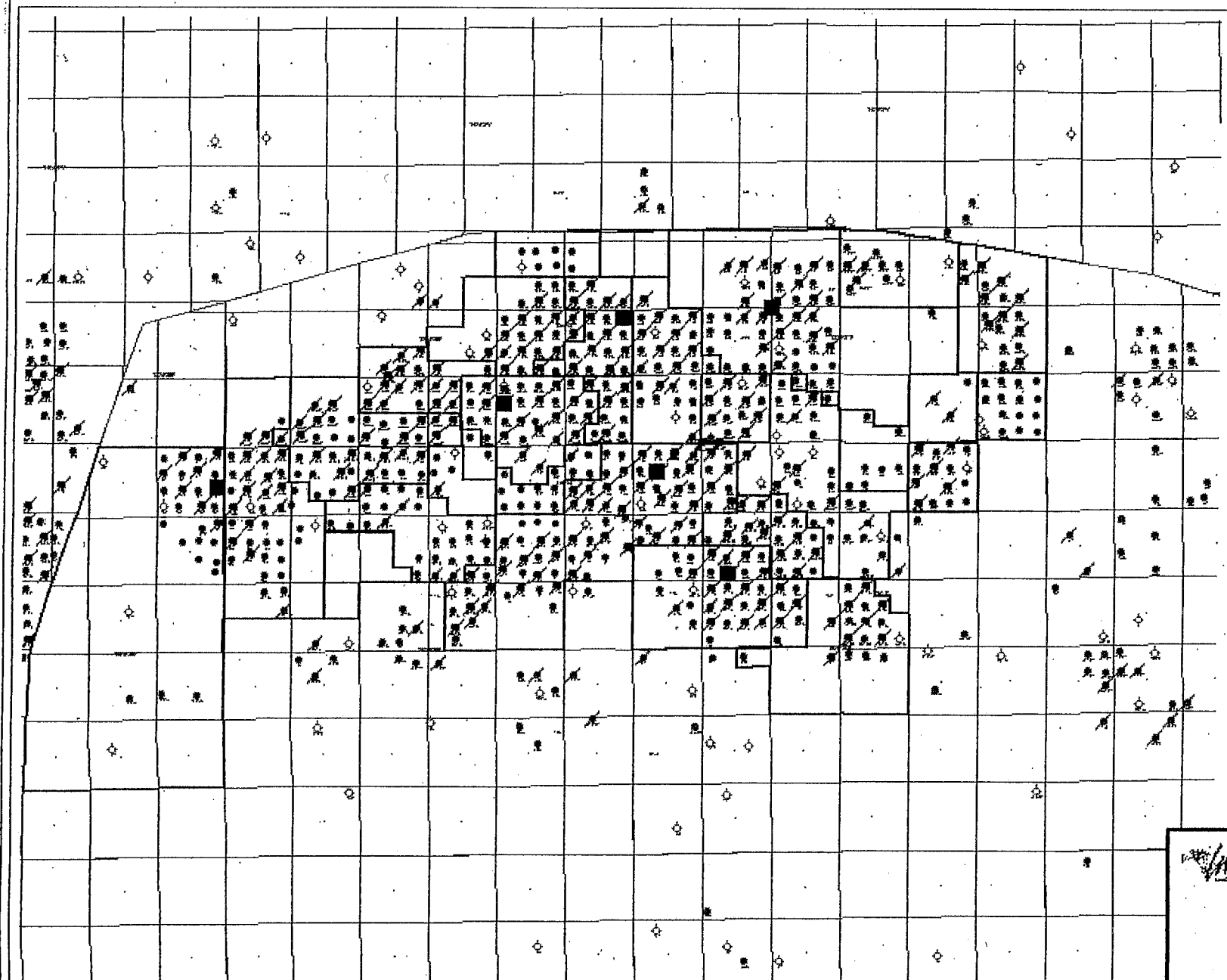
WEST POINT #13-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: SS
 DATE: 5-14-01

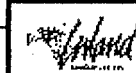
Legend	
EXHIBIT	
"B"	



- Injection Stations
 Well Categories
 ↗ INJ
 ● OIL
 ◇ DRY
 ✕ SHUTIN
 □ Uris



Exhibit "A"



100 1st St., Suite 200
 Denver, Colorado 80202
 Phone: (303) 733-0122

Uinta Basin

UPLAND BASIN, UTAH
 Buchanan & Clark Counties, Utah

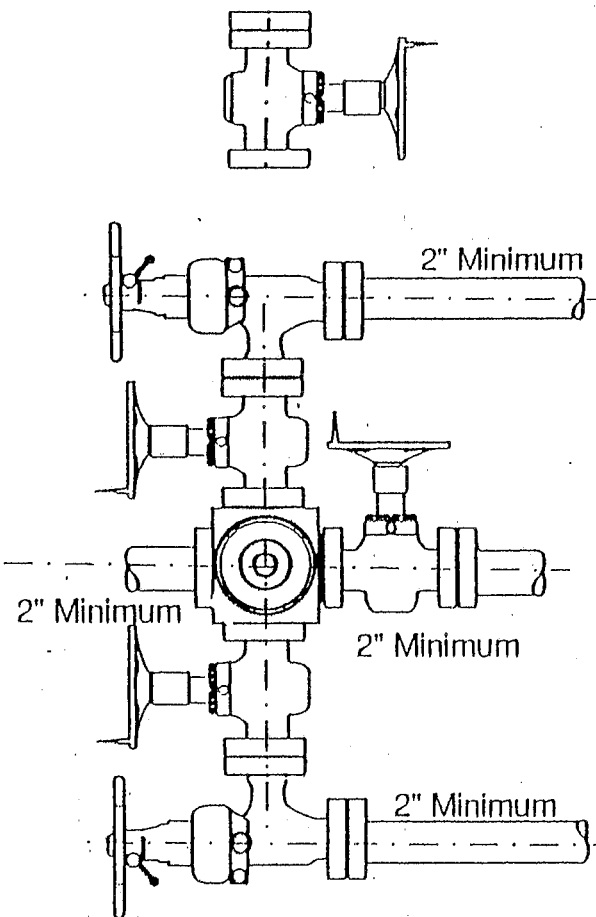
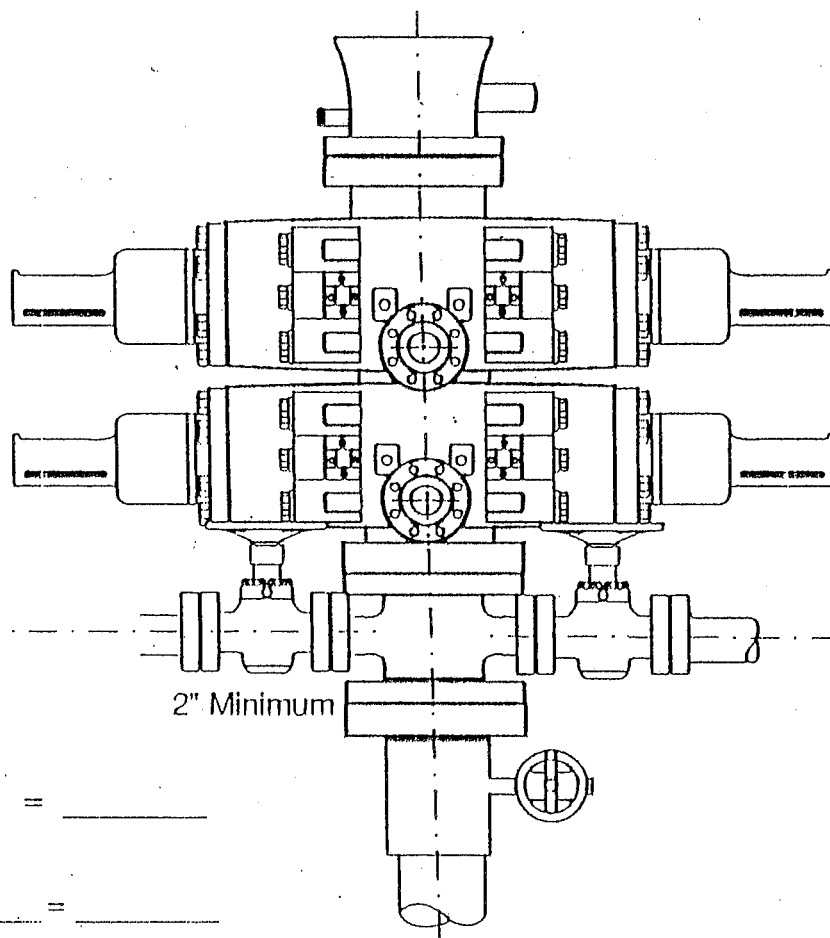
Scale 10,000'

C. J. O'Connell

RAM TYPE B.O.P.
 Make:
 Size:
 Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/25/2001

API NO. ASSIGNED: 43-013-32287

WELL NAME: WEST POINT 13-8-9-16

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSW 08 090S 160E

SURFACE: 0559 FSL 0779 FWL

BOTTOM: 0559 FSL 0779 FWL

DUCHESNE

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74390

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3. Unit WEST POINT (GR)

 R649-3-2. General

 Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 231-2 *Unit & Enh. Fee.

Eff Date: 5-14-98

Siting: *Suspend Gen. Siting

 R649-3-11. Directional Drill

COMMENTS: mon. Butte Field SOP, separate file.

STIPULATIONS: ① FEDERAL APPROVAL

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 26, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development West Point Unit
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the West Point Unit, Duchesne County, Utah.

(Proposed PZ Green River)

43-013-32278	West Point 3-17-9-16	Sec. 17, T9S, R16E	0522 FNL 2053 FWL
43-013-32280	West Point 4-17-9-16	Sec. 17, T9S, R16E	0532 FNL 0667 FWL
43-013-32281	West Point 5-17-9-16	Sec. 17, T9S, R16E	1845 FNL 0850 FWL
43-013-32282	West Point 6-8-9-16	Sec. 08, T9S, R16E	2048 FNL 2104 FWL
43-013-32283	West Point 6-17-9-16	Sec. 17, T9S, R16E	1984 FNL 2050 FWL
43-013-32285	West Point 11-8-9-16	Sec. 08, T9S, R16E	1919 FSL 1797 FWL
43-013-32286	West Point 12-8-9-16	Sec. 08, T9S, R16E	2083 FSL 0584 FWL
43-013-32287	West Point 13-8-9-16	Sec. 08, T9S, R16E	0559 FSL 0779 FWL
43-013-32288	West Point 14-8-9-16	Sec. 08, T9S, R16E	0809 FSL 1999 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - West Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-26-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 26, 2001

Inland Production Company
Route 3 Box 3630
Myton, UT 84052

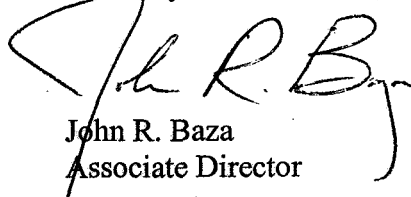
Re: West Point 13-8-9-16 Well, 559' FSL, 779' FWL, SW SW, Sec. 8, T. 9 South, R. 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32287.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number West Point 13-8-9-16
API Number: 43-013-32287
Lease: UTU 74390

Location: SW SW **Sec.** 8 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SW/SW 779' FWL 559' FSL**
At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.0 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to
Approx. 1861' f/lse line & 1861' f/unit line

16. NO. OF ACRES IN LEASE
2,037.19

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL.
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1470'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5981.7' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

JUN 25 2001

OCT 19 2001

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Mendis Coyier* TITLE Permit Clerk DATE June 22, 2001

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Edwin A. Brown* TITLE acting Assistant Field Manager Mineral Resources DATE OCT 17 2001

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 13-8-9-16

API Number: 43-013-32287

Lease Number: U -74390

Location: SWSW Sec. 08 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,617$ ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	3 lbs/acre
Gardners saltbush	Atriplex gardneri	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
blue gramma	Boutelous gracilis	3 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information:

If any of these well locations are producing wells the pump unit motor will be a multicylinder engine or equipped with a "hospital" type muffler.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: WEST POINT 13-8-9-16

Api No. 43-013-32287 LEASE TYPE: FEDERAL

Section 08 Township 09S Range 16E County DUCHESNE

Drilling Contractor STUBBS RIG # 111

SPUDDED:

Date 11/19/2001

Time 7:30 AM

How DRY

1-CHD
2-LWP
3-~~all~~
4-~~all~~

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 11/19/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

779' FWL & 559' FSL SW/SW Sec.8, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point

8. Well Name and No.

Wp 13-8-9-16

9. API Well No.

43-013-32287

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/19/01 MIRU Stubbs # 111. Drill 310' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 312.68'/KB On 11/20/01 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 4 bbls cement returned to surface. WOC.

RECEIVED

NOV 27 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

11/26/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 312.68

LAST CASING 8 5/8" SET AT 312.68'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 13-8-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Stubbs # 111

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		42.75					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	302.83
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			304.68
TOTAL LENGTH OF STRING		304.68	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			312.68
TOTAL		302.83	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		302.83	7				
TIMING		1ST STAGE	11/19/2001				
BEGIN RUN CSG.		SPUD	7:30am	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE				Bbls CMT CIRC TO SURFACE <u>4</u>			
BEGIN CIRC				RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT				BUMPED PLUG TO _____ 158 PSI			
PLUG DOWN		Cemented	11/20/2001				

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3		

COMPANY REPRESENTATIVE Pat Wisener DATE 11/20/2001

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160
45466

FAX NO. 435 646 3031

INLAND PRODUCTION CO

NOV-26-01 MON 02:58 PM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32282	West Point #6-8-9-16	SE/NW	8	9S	16E	Duchesne	November 10, 2001	11-26-01 1444001

WELL 1 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32286	West Point #12-8-9-16	NW/SW	8	9S	16E	Duchesne	November 12, 2001	11-26-01 1444201

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32280	West Point #4-17-9-16	NW/NW	17	9S	16E	Duchesne	November 13, 2001	11-26-01 1444301

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32278	West Point #3-17-9-16	NE/NW	17	9S	16E	Duchesne	November 14, 2001	11-26-01 1444401

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32287	West Point #13-5-0-16	SE/SW	5	9S	16E	Duchesne	November 19, 2001	11-26-01 1444501

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- Drill completion for new well (new well)
- Drill completion for existing well (new well)
- Drill completion for existing well (new well)
- Drill completion for existing well (new well)
- Drill completion for existing well (new well)

NOTE: Use "COMPLETION" for existing well and "ACTION CODE" for new well

4007

[Signature]
Kathie S. Jones

Production Clerk
TLC

November 26, 2001
SCE

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point

8. Well Name and No.

Wp 13-8-9-16

9. API Well No.

43-013-32287

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

779' FWL & 559' FSL SW/SW Sec.8, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/19/01 MIRU Stubbs # 111. Drill 310' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 312.68'/KB On 11/20/01 cement with 150 sks. of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 4 bbls cement returned to surface. WOC. On 11/29/01 MIRU Union #14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of the test. PU & MU bit # 1, MM & BHA. Tag cement @ 245'. Drill 77/8" hole with air mist to a depth of 4041'. TOH with drill string & BHA. PU & MU bit #2, MM, & BHA

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

12/02/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

DEC 05 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DIVISION OF
OIL, GAS AND MINING**

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 312.68

LAST CASING 8 5/8" SET AT 312.68'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 13-8-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Stubbs # 111

LOG OF CASING STRING:

LOG OF CASING STRING								
PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
		42.75						
		WHI - 92 csg head				8rd	A	0.95
7	8 5/8"	Maverick ST&C csg		24#	J-55	8rd	A	302.83
		GUIDE shoe				8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				304.68
TOTAL LENGTH OF STRING		304.68	7	LESS CUT OFF PIECE				2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG				10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH				312.68
TOTAL		302.83	7	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		302.83	7					
TIMING		1ST STAGE	11/19/2001	GOOD CIRC THRU JOB				yes
BEGIN RUN CSG.		SPUD	7:30am	Bbls CMT CIRC TO SURFACE				4
CSG. IN HOLE				RECIPROCATED PIPE FOR				THRU FT STROKE
BEGIN CIRC				DID BACK PRES. VALVE HOLD ?				N/A
BEGIN PUMP CMT				BUMPED PLUG TO				158 PSI
BEGIN DSPL. CMT								
PLUG DOWN		Cemented	11/20/2001					
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield						
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3								

COMPANY REPRESENTATIVE Pat Wisener

DATE 11/20/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

779' FWL & 559' FSL SW/SW Sec.8, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point

8. Well Name and No.

Wp 13-8-9-16

9. API Well No.

43-013-32287

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Staus Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Staus Report for the period of 12/3/01 thru 12/09/01.

PU & MU bit #2, MM, & BHA drill 77/8" hole with water based mud to a depth of 5984'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 139 jt's J-55 15.5 # 51/2" csgn. Set @ 5966'/KB. Cement with 450* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 300* sks Prem Litell w/ 3% KCL, 3#/sk Kolseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.49. Good returns thru job with 16 bbls cement returned to pit. Set slips with 54,000# tension. Nipple down BOP's. Release rig @ 10:3 pm on 12/05/01

RECEIVED

DEC 10 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

12/10/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5966.14

Flt cllr @ 5925.92

LAST CASING 8 5/8" SET AT 312.68'

OPERATOR Inland Production Company

DATUM 10' KB

WELL West Point 13-8-9-16

DATUM TO CUT OFF CASING _____

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Union #14

TD DRILLER 5984' LOGGER 5994'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					12.5
		34.75' @ 4200'					
139	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	5915.92
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	38.97
		Guide shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5968.64
TOTAL LENGTH OF STRING		5968.64	140	LESS CUT OFF PIECE			12.5
LESS NON CSG. ITEMS		13.75		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		42.79	1	CASING SET DEPTH			5966.14
TOTAL		5997.68	141	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		5997.68	141				
TIMING		1ST STAGE	2nd Stage				
BEGIN RUN CSG.		1:30pm		GOOD CIRC THRU JOB		Yes	
CSG. IN HOLE		4:00pm		Bbls CMT CIRC TO SURFACE		16	
BEGIN CIRC		4:15pm	5:15pm	RECIPROCATED PIPE FOR 10 mins. THRU 6' FT STROKE			
BEGIN PUMP CMT		5:44pm	6:12pm	DID BACK PRES. VALVE HOLD ? yes			
BEGIN DSPL. CMT		6:43pm		BUMPED PLUG TO		1610 PSI	
PLUG DOWN			7:15pm				
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Prem-lite II W/ .5%SM+ 10%gel+ 5#/sk BA90+ 2#/sk/kolseal+ 3% KCL+ 1/4#/sk C.F.+05#/sk staticfree					
		mixed @ 11.0 ppg W/3.49 cf/sk yield					
2	450	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS,.1R3 .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24					
		cf/sk yield	SHOW MAKE & SPACING				
Centerlizer's							
One on middle of frist jt, one on collar of second & third jts, then every third collar for a total of 20							
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 10 2001 DIVISION OF OIL, GAS AND MINING </div>							

COMPANY REPRESENTATIVE Pat Wisener

DATE 12/06/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT

8. Well Name and No.

WEST POINT 13-8-9-16

9. API Well No.

43-013-32287

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

779 FWL 559 FSL SW/SW Section 8, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 12/17/01 through 12/23/01.

Subject well had completion procedures initiated (without service rig) on 12/19/01. A total of four Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Fracs were flowed back through chokes. Well awaits a service rig for remainder of completion.

RECEIVED

DEC 28 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

12/24/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT

8. Well Name and No.

WEST POINT 13-8-9-16

9. API Well No.

43-013-32287

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

779 FWL 559 FSL SW/SW Section 8, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
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Status report for time period 12/17/01 through 12/23/01.

Subject well had completion procedures initiated (without service rig) on 12/19/01. A total of four Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Fracs were flowed back through chokes. A service rig was moved on well on 12/26/01. Composite bridge plugs were drilled out. Well was cleaned out to PBTD. Upon swabbing well for cleanup, well began flowing. At present time well is still flowing to production equipment (mostly gas) and being evaluated.

RECEIVED

JAN 03 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

1/2/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

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CC: Utah DOGM

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FORM APPROVED
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Expires: March 31, 1993

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1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

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3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

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779 FWL 559 FSL SW/SW Section 8, T09S R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT

8. Well Name and No.

WEST POINT 13-8-9-16

9. API Well No.

43-013-32287

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
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☐ Water Shut-Off
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☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 12/31/01 through 1/6/02.

Subject well had completion procedures initiated (without service rig) on 12/19/01. A total of four Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Fracs were flowed back through chokes. A service rig was moved on well on 12/26/01. Composite bridge plugs were drilled out. Well was cleaned out to PBTD. Upon swabbing well for cleanup, well began flowing. Flowed well until clean, then killed. A fifth Green River interval was perforated and broken down only (no proppant). Production equipment was ran in well. Well began producing via rod pump on 1/4/02.

RECEIVED
JAN 11 2002
DIVISION OF
OIL, GAS AND MINES

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

1/7/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

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January 23, 2002

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

West Point #13-8-9-16 (43-013-32287)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

JAN 25 2002

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELLGAS
WELL

DRY



Other

1b. TYPE OF WELL

NEW
WELLWORK
OVER

DEEPEN

PLUG
BACKDIFF
RESVR.

Other

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 779' FWL & 559' FSL (SWSW) Sec. 8, Twp. 9S, Rng 16E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32287

DATE ISSUED

10/17/01

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

11/19/01

16. DATE T.D. REACHED

12/5/01

17. DATE COMPL. (Ready to prod.)

1/4/02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5982' GR

5992' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5994' KB

21. PLUG BACK T.D., MD & TVD

5910' KB

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4230'-5747'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Rec. 9-1-02 DIGLSP/CDL/GR/Cal

CBL/GR/CLL-12-23-01

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	312.68'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5966.14'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5743.19'	5644.43'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP sand) 5737-47', 5710-13'	.038"	4/52	5710'-5747'	Frac w/ 36,520# 20/40 sand in 376 bbl. fluid.
(LODC sand) 5453-67', 5443-47', 5432-39', 5400-05'	.038"	4/120	5400'-5467'	Frac w/ 84,320# 20/40 sand in 632 bbl. fluid.
(B&A sands) 5197-5212', 5185-89', 5030-36'	.038	4/100	5030'-5212'	Frac w/ 76,320# 20/40 sand in 577 bbl. fluid.
(D sands) 4779-93', 4729-38'	.038	4/92	4729'-4793'	Frac w/ 81,320# 20/40 sand in 603 bbl. fluid.
(GB sand) 4281-89', 4245-47', 4230-32'	.038	4/48	4230'-4289'	10 bbls. @ 3.8 BPM, 1300 psi. (No frac)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.*

PRODUCTION

DATE FIRST PRODUCTION 1/4/02		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE 1	PROD'N. FOR TEST PERIOD →	OIL--BBL. 49	GAS--MCF. 1075	WATER--BBL. 9		GAS-OIL RATIO 21939
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL--BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brian Harris

TITLE

Engineering Technician

DATE

1/23/02

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name West Point #13-8-9-16	Garden Gulch Mkr	3510'	
				Garden Gulch 2	4080'	
				Point 3 Mkr	4337'	
				X Mkr	4601'	
				Y-Mkr	4635'	
				Douglas Creek Mkr	4748'	
				BiCarbonate Mkr	4954'	
				B Limestone Mkr	5090'	
				Castle Peak	5629'	
				Basal Carbonate		
				Total Depth (LOGGERS)	5984'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas well ☒ Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17th Street, Suite 700, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SW 559' FSL, 779' FWL Sec. 8, T9S, R16E

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 13-8-9-16

9. API Well No.
43-013-32287

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed David Gerbig
David Gerbig

Title **Operations Engineer**

Date **1-9-03**

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☐

Gas well

☒

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17th Street, Suite 700, Denver CO 80202

(303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SW 559' FSL, 779' FWL Sec. 8, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point 13-8-9-16

9. API Well No.

43-013-32287

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

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TYPE OF SUBMISSION

TYPE OF ACTION

☒

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☐

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☐

Change of Plans

☐

Subsequent Report

☐

Recompletion

☐

New Construction

☐

Final Abandonment Notice

☐

Plugging Back

☐

Non-Routine Fracturing

☐

Casing repair

☐

Water Shut-off

☐

Altering Casing

☒

Conversion to Injection

☐

Other

☐

Dispose Water

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Signed

David Gerbig

Title

Operations Engineer

Date

1-9-02

(This space of Federal or State office use.)

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Title

Date

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January 10, 2003

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point 13-8-9-16
Monument Butte Field, West Point Unit, Lease #UTU-74390
Section 8-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the West Point 13-8-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED

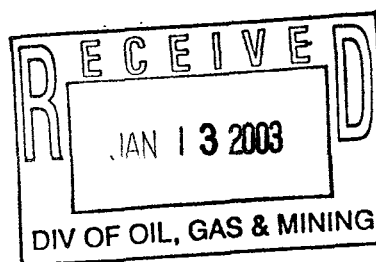
JAN 13 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202



Well Name and number: West Point 13-8-9-16
Field or Unit name: Monument Butte (Green River) West Point Unit Lease No. UTU-74390
Well Location: QQ SW/SW section 8 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []

Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]

Is this application for a new well to be drilled? Yes [] No [X]

If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]

Date of test: _____

API number: 43-013-32287

Proposed injection interval: from 4080' to 5984'
Proposed maximum injection: rate 500 bpd pressure 1988 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature David Gerbig
Title: Operations Engineer Date 1-9-03
Phone No. (303) 893-0102

(State use only)

Application approved by _____ Title _____

Approval Date _____

Comments:

UIC 309.1⁴

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WEST POINT #13-8-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
WEST POINT UNIT
LEASE #UTU-74390
JANUARY 10, 2003

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – WEST POINT #13-8-9-16
ATTACHMENT E-1	WELLBORE DIAGRAM – WEST POINT #9-7-9-16
ATTACHMENT E-2	WELLBORE DIAGRAM – NINE MILE #15-7-9-16
ATTACHMENT E-3	WELLBORE DIAGRAM – NINE MILE #16-7-9-16
ATTACHMENT E-4	WELLBORE DIAGRAM – WEST POINT #5-8-9-16
ATTACHMENT E-5	WELLBORE DIAGRAM – WEST POINT #6-8-9-16
ATTACHMENT E-6	WELLBORE DIAGRAM – WEST POINT #11-8-9-16
ATTACHMENT E-7	WELLBORE DIAGRAM – WEST POINT #12-8-9-16
ATTACHMENT E-8	WELLBORE DIAGRAM – WEST POINT #14-8-9-16
ATTACHMENT E-9	WELLBORE DIAGRAM – MONUMENT FEDERAL #41-18-9-16
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED: 12/21/01
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

West Point #13-8-9-16

Spud Date: 11/19/2001
Put on Production: 1/4/2002

GL: 5982' KB: 5992'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.68')
DEPTH LANDED: 312.68'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, cst 4 bbl cmt to surf

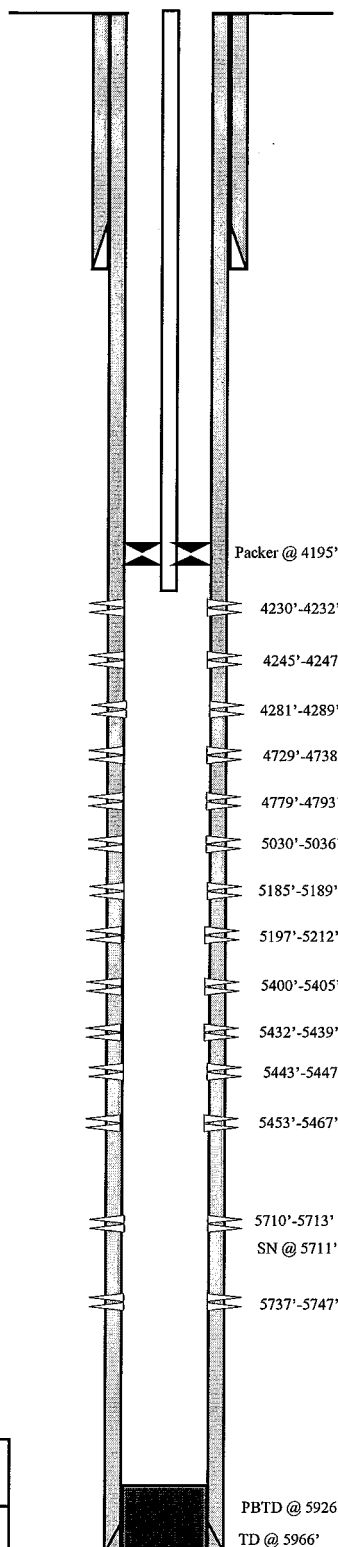
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (5968.64')
DEPTH LANDED: 5966.14'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5675.89)
TUBING ANCHOR: 5678.69'
NO. OF JOINTS: 1 jt (31.45')
SEATING NIPPLE: 2-7/8" (1.10")
SN LANDED AT: 5711.24' KB
NO. OF JOINTS: 2 jts (63.75')
TOTAL STRING LENGTH: EOT @ 5775.44'

Proposed Injection Wellbore Diagram



Initial Production: 49.3 BOPD,
1075.4 MCFD, 9.7 BWPD

FRAC JOB

12/20/01	5710'-5747'	Frac CP sand as follows: 36,520# 20/40 sand in 376 bbls Viking I-25 fluid. Treated @ avg press of 1680 psi w/avg rate of 26.6 BPM. ISIP 2000 psi. Calc. flush: 5710 gal., Act. flush: 5628 gal.
12/20/01	5400'-5467'	Frac LODC sand as follows: 84,320# 20/40 sand in 632 bbls Viking I-25 fluid. Treated @ avg press of 2250 psi w/avg rate of 26.4 BPM. ISIP 2300 psi. Calc. flush: 5400 gal., Act. flush: 5334 gal.
12/20/01	5030'-5212'	Frac A/B sands as follows: 76,320# 20/40 sand in 577 bbls Viking I-25 fluid. Treated @ avg press of 2260 psi w/avg rate of 25.2 BPM. ISIP 2040 psi. Calc. flush: 5030 gal., Act. flush: 4914 gal.
12/20/01	4729'-4793'	Frac D1/DS3 sand as follows: 81,320# 20/40 sand in 603 bbls Viking I-25 fluid. Treated @ avg press of 1640 psi w/avg rate of 27.1 BPM. ISIP 2040 psi. Calc. flush: 4729 gal., Act. flush: 4663 gal.
9/14/02		Stuck pump. Updated rod and tubing details.
Note: GB3 (4230'-4289') sands left un-fraced.		

PERFORATION RECORD

12/20/01	5737'-5747'	4 JSPF	40 holes
12/20/01	5710'-5713'	4 JSPF	12 holes
12/20/01	5453'-5467'	4 JSPF	56 holes
12/20/01	5443'-5447'	4 JSPF	16 holes
12/20/01	5432'-5439'	4 JSPF	28 holes
12/20/01	5400'-5405'	4 JSPF	20 holes
12/20/01	5197'-5212'	4 JSPF	60 holes
12/20/01	5185'-5189'	4 JSPF	16 holes
12/20/01	5030'-5036'	4 JSPF	24 holes
12/20/01	4779'-4793'	4 JSPF	56 holes
12/20/01	4729'-4738'	4 JSPF	36 holes
12/20/01	4281'-4289'	4 JSPF	32 holes
12/20/01	4245'-4247'	4 JSPF	08 holes
12/20/01	4230'-4232'	4 JSPF	08 holes



Inland Resources Inc.

West Point Unit #13-8-9-16

779' FWL & 559' FSL

SWSW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32287; Lease #UTU-74390

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the West Point 13-8-9-16 to a water injection well in Monument Butte (Green River) Field, West Point Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the West Point 13-8-9-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4080' - 5984'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4080' and the Castle Peak top at 5629'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the West Point 13-8-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74390) in the Monument Butte (Green River) Field, West Point Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 313' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5966' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1988 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the West Point 13-8-9-16, for the proposed perforations (4230' - 5747') will be deemed at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1988 psig. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the West Point 13-8-9-16, the proposed injection zone (4080' - 5984') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-6.

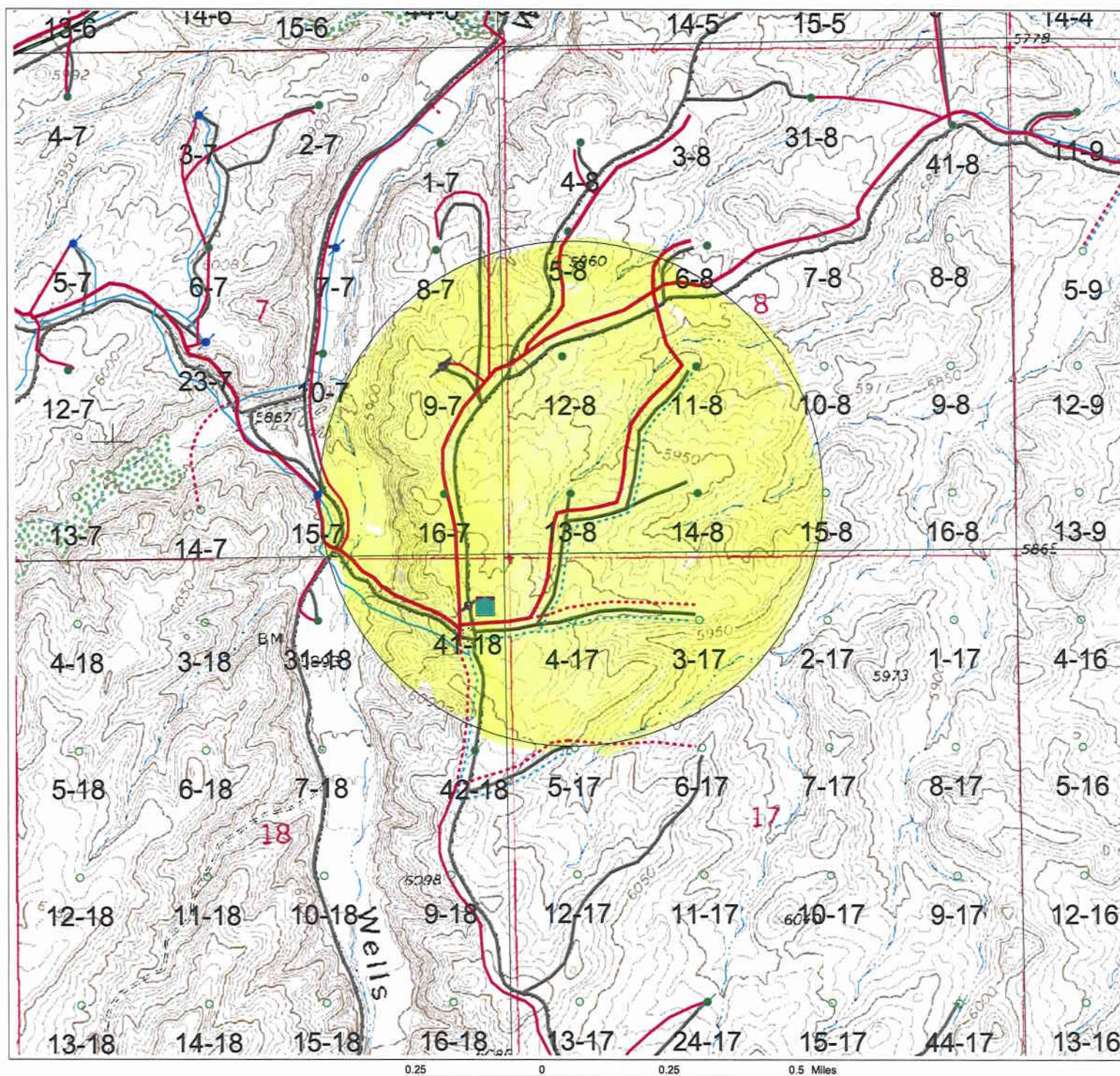
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.

☐ 1/2 Mile Radius
Water Taps

Well Categories



Gas P

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sec

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UTU-74390

Federal 13-8-9-16
Sec. 8-T9S-R16E



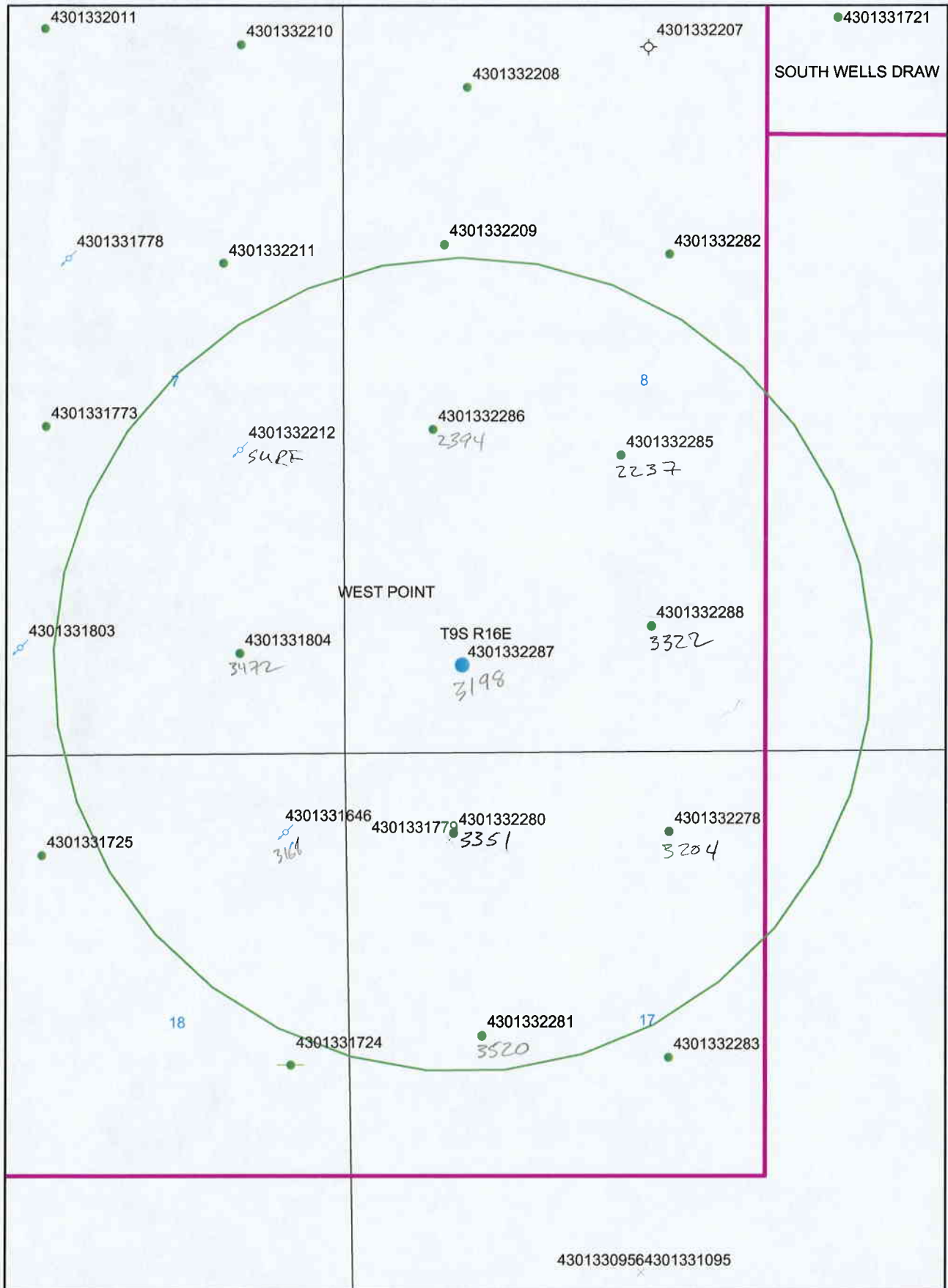
410 17th Street Suite 700
Denver, Colorado 80202
Phone: (303) 893-0102

½ Mile Radius Map

UINTA BASIN, UTAH
Duchesne & Uintah Counties, Utah

2008

West Point 13-8-9-16



T9S, R16E, S.L.B.&M.

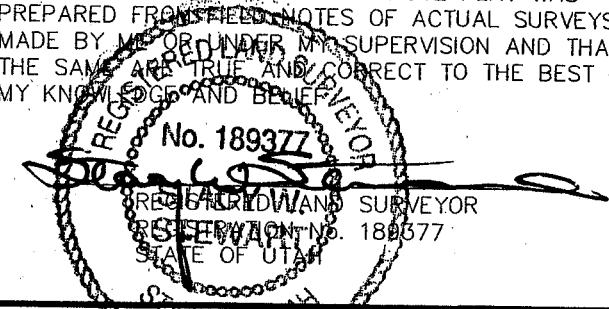
INLAND PRODUCTION COMPANY

WELL LOCATION, WEST POINT
#13-8-9-16, LOCATED AS SHOWN IN
THE SW 1/4 SW 1/4 OF SECTION 8,
T9S, R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.

Attachment A-1

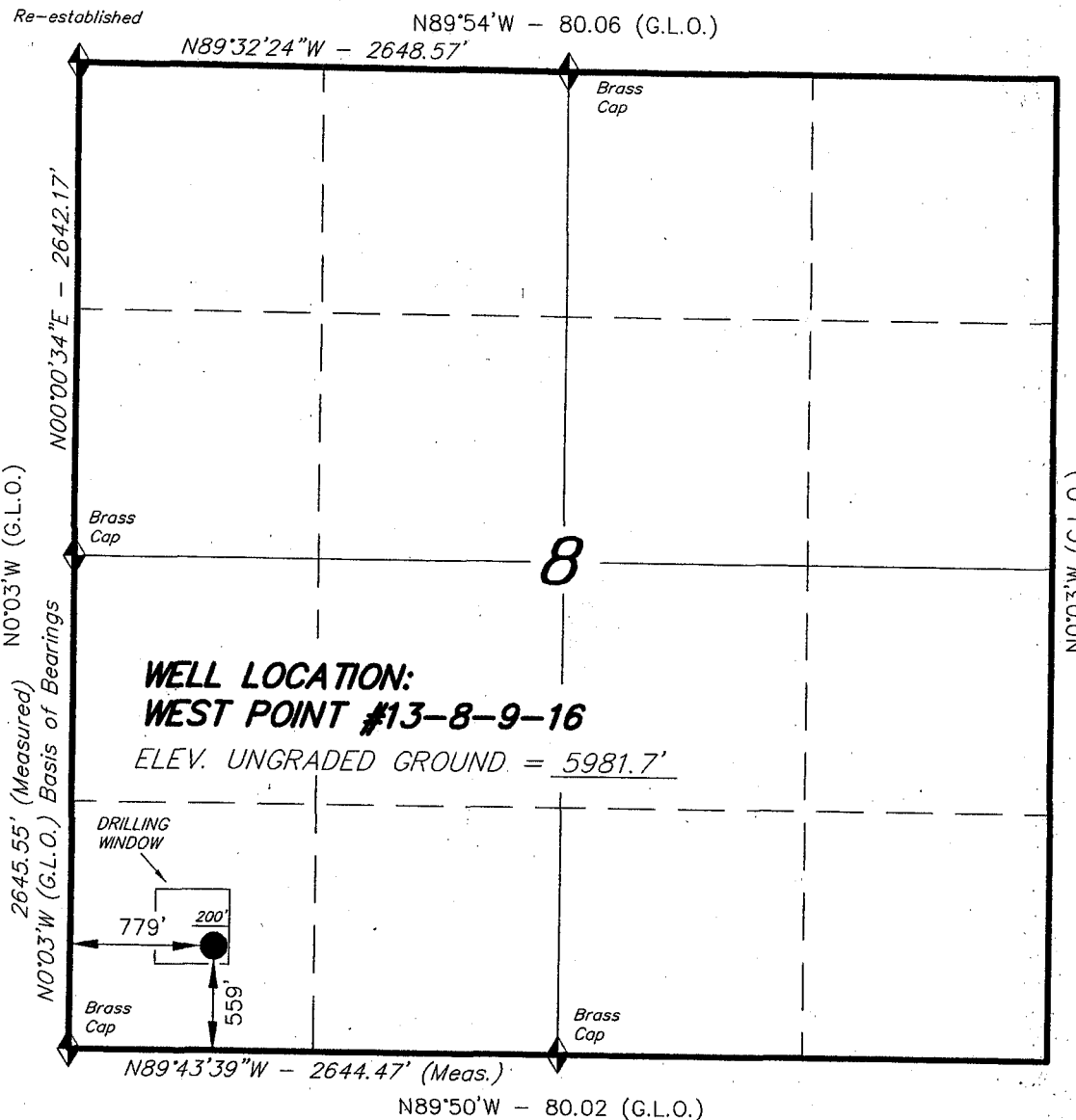


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF



TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.D.S.
DATE: 4-30-01	WEATHER: COOL
NOTES:	FILE #



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 6: All Section 7: All Section 8: W/2 Section 9: NW/4SW/4 Section 17: NW/4 Section 18: Lots 1,2, NE/4, E/2NW/4	U-74390 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries, Inc.	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point 13-8-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 9 day of January, 2003.

Notary Public in and for the State of Colorado:

[Signature]

My Commission Expires: 8/29/05

West Point #13-8-9-16

Spud Date: 11/19/2001
Put on Production: 1/4/2002

GL: 5982' KB: 5992'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.68')
DEPTH LANDED: 312.68'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (5968.64')
DEPTH LANDED: 5966.14'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 150'

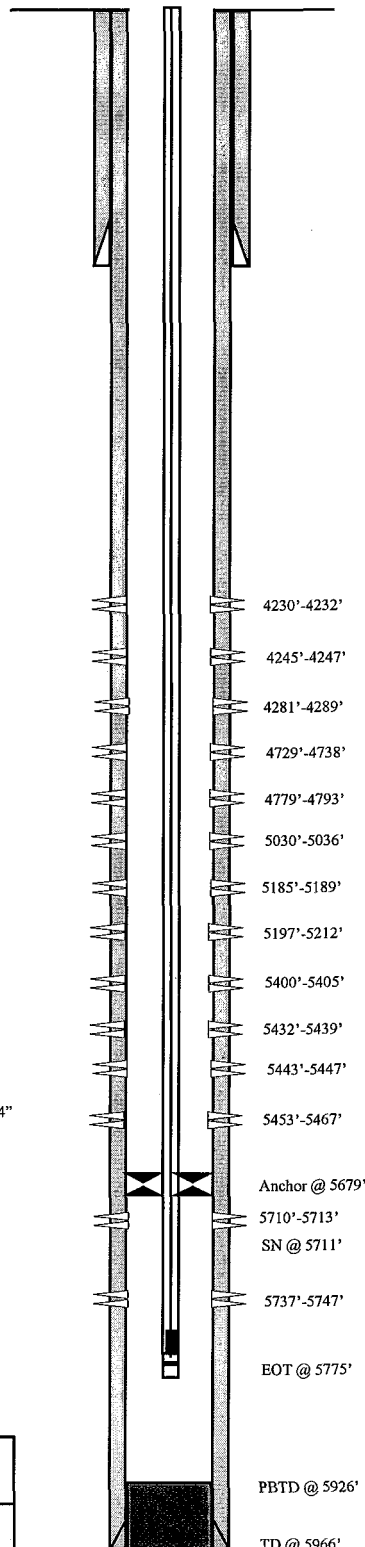
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5675.89)
TUBING ANCHOR: 5678.69'
NO. OF JOINTS: 1 jt (31.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5711.24' KB
NO. OF JOINTS: 2 jts (63.75')
TOTAL STRING LENGTH: EOT @ 5775.44'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 121-3/4" plain rods, 91-3/4" scraped rods, 1-8", 1-4" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4.5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 49.3 BOPD,
1075.4 MCFD, 9.7 BWPD

FRAC JOB

12/20/01 5710'-5747' **Frac CP sand as follows:**
36,520# 20/40 sand in 376 bbls Viking I-25 fluid. Treated @ avg press of 1680 psi w/avg rate of 26.6 BPM. ISIP 2000 psi. Calc. flush: 5710 gal., Act. flush: 5628 gal.

12/20/01 5400'-5467' **Frac LODC sand as follows:**
84,320# 20/40 sand in 632 bbls Viking I-25 fluid. Treated @ avg press of 2250 psi w/avg rate of 26.4 BPM. ISIP 2300 psi. Calc. flush: 5400 gal., Act. flush: 5334 gal.

12/20/01 5030'-5212' **Frac A/B sands as follows:**
76,320# 20/40 sand in 577 bbls Viking I-25 fluid. Treated @ avg press of 2260 psi w/avg rate of 25.2 BPM. ISIP 2040 psi. Calc. flush: 5030 gal., Act. flush: 4914 gal.

12/20/01 4729'-4793' **Frac D1/DS3 sand as follows:**
81,320# 20/40 sand in 603 bbls Viking I-25 fluid. Treated @ avg press of 1640 psi w/avg rate of 27.1 BPM. ISIP 2040 psi. Calc. flush: 4729 gal., Act. flush: 4663 gal.

9/14/02 Stuck pump. Updated rod and tubing details.
Note: GB3 (4230'-4289') sands left un-fraced.

PERFORATION RECORD

12/20/01	5737'-5747'	4 JSPF	40 holes
12/20/01	5710'-5713'	4 JSPF	12 holes
12/20/01	5453'-5467'	4 JSPF	56 holes
12/20/01	5443'-5447'	4 JSPF	16 holes
12/20/01	5432'-5439'	4 JSPF	28 holes
12/20/01	5400'-5405'	4 JSPF	20 holes
12/20/01	5197'-5212'	4 JSPF	60 holes
12/20/01	5185'-5189'	4 JSPF	16 holes
12/20/01	5030'-5036'	4 JSPF	24 holes
12/20/01	4779'-4793'	4 JSPF	56 holes
12/20/01	4729'-4738'	4 JSPF	36 holes
12/20/01	4281'-4289'	4 JSPF	32 holes
12/20/01	4245'-4247'	4 JSPF	08 holes
12/20/01	4230'-4232'	4 JSPF	08 holes



Inland Resources Inc.

West Point Unit #13-8-9-16

779' FWL & 559' FSL

SWSW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32287; Lease #UTU-74390

West Point #9-7-9-16

Spud Date: 3/20/01
Put on Production: 4/21/01
GL: 5963' KB: 5973'

Initial Production: 73.2 BOPD,
130.5 MCFD, 87.8 BWPD

SURFACE CASING

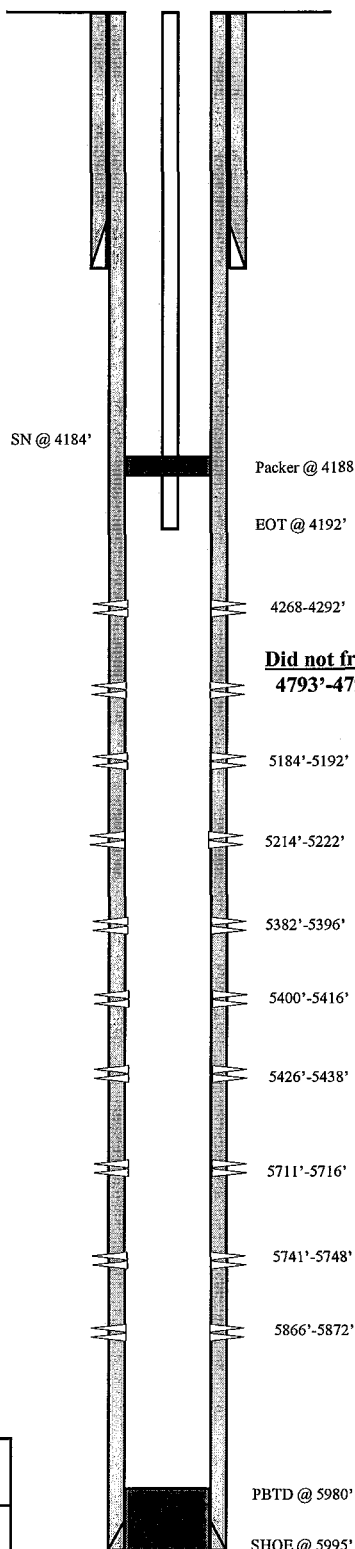
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.92')
DEPTH LANDED: 304.92'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5999.75')
DEPTH LANDED: 5995.35'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 129 jts (4183.29')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4184.39'
PACKER: 4187.60'
TOTAL STRING LENGTH: EOT @ 4191.70'

Injection Wellbore
DiagramFRAC JOB

4/16/01	5711-16'	Frac CP sand as follows: 59,200# 20/40 sand in 252 bbls Viking I-25 fluid. Perfs broke down @ 2190 psi. Treated @ avg press of 1680 psi w/avg rate of 30 BPM. ISIP 2000 psi.
	5741-48'	
	5866-72'	
4/16/01	5382-96'	Frac LODC sand as follows: Set plug at 5460'. 161,500# 20/40 sand in 678 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treated @ avg press of 2700 psi w/avg rate of 30 BPM. ISIP 2710 psi, flow back on 12/64 choke @ 1 BPM.
	5400-16'	
	5426-38'	
4/17/01	5214-22'	Frac A sands as follows: Set plug @ 5306'. Frac with 53,000# 20/40 sand in 436 bbls Viking I-25 fluid. Perfs broke down @ 3031 psi. Treated @ avg press of 1900 psi w/avg rate of 29.5 BPM. ISIP 2340 psi.
	5184-92'	
4/18/01	4268-92'	Frac GB-4 sands as follows: Set plug @ 4326'. Frac with 100,500# 20/40 sand in 621 bbls Viking I-25 fluid. Perfs broke down @ 2204 psi. Treated @ avg press of 1780 psi w/avg rate of 29.9 BPM. ISIP 2050 psi.
	Did not frac 4793'-4797'	
9/2/02	5184'-5192'	Set packer. Waiting on permission to inject.
9/15/02	5214'-5222'	
	5382'-5396'	Start Injecting
	5400'-5416'	
	5426'-5438'	
	5711'-5716'	
	5741'-5748'	
	5866'-5872'	

PERFORATION RECORD

4/16/01	5866'-5872'	4 JSPF	24 holes
4/16/01	5741'-5748'	4 JSPF	28 holes
4/16/01	5711'-5716'	4 JSPF	20 holes
4/16/01	5426'-5438'	4 JSPF	48 holes
4/16/01	5400'-5416'	4 JSPF	64 holes
4/16/01	5382'-5396'	4 JSPF	56 holes
4/17/01	5214'-5222'	4 JSPF	32 holes
4/17/01	5184'-5192'	4 JSPF	32 holes
4/18/01	4793'-4797'	4 JSPF	16 holes
4/18/01	4268'-4292'	4 JSPF	96 holes



Inland Resources Inc.

West Point #9-7-9-16

1980' FSL & 660' FEL

NESE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32212; Lease #UTU-74390

PBTD @ 5980'

SHOE @ 5995'
TD @ 5996'

KAR 11/5/02

Nine Mile #15-7-9-16

Spud Date: 12/2/97

Put on Production: 1/14/98

GL: 5923' KB: 5935'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (286')

DEPTH LANDED: 288'

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 137 jts. (5827')

DEPTH LANDED: 5839'

HOLE SIZE: 7-7/8"

CEMENT DATA: 350 sxs Hibond mixed & 300 sxs thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

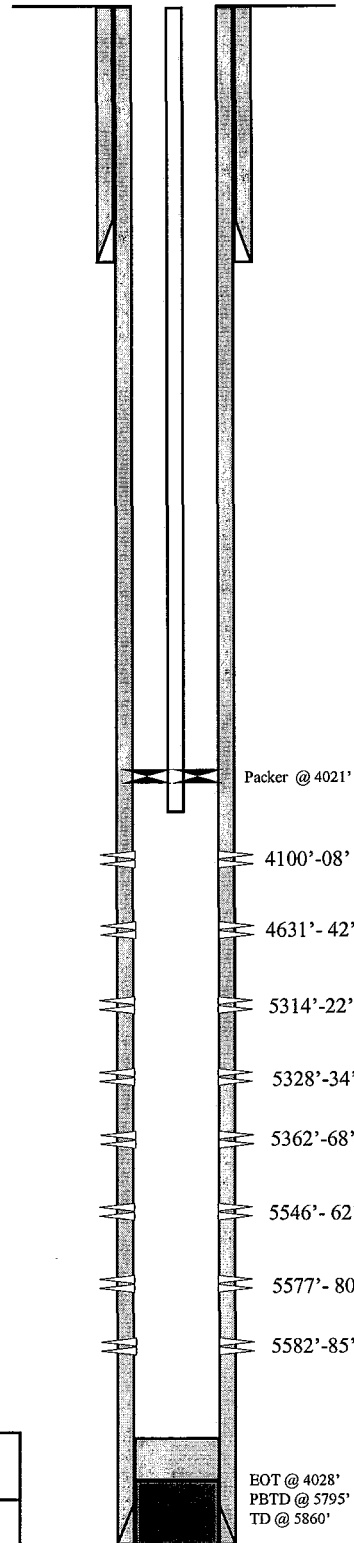
NO. OF JOINTS: 128 jts (4007.82')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4020.92' KB

TUBING ANCHOR: 4021.24'

TOTAL STRING LENGTH: BOT @ 4028.24'

Injection Wellbore
DiagramInitial Production: 66 BOPD,
76 MCFPD, 6 BWPDFRAC JOB

1/8/98	5546'-5585'	Frac CP sand as follows: 104,400# of 20/40 sd in 525 bbls Delta Frac. Treated @ avg rate 32.3 bpm, avg press 1650 psi. Breakdown @ 2996 psi. ISIP-2900 psi, 5-min 2007 psi. Flowback for 3 hrs & died.
1/10/98	4631'-4642'	Frac D sand as follows: 104,400# of 20/40 sd in 507 bbls Delta Frac. Breakdown @ 2460 psi. Treated @ avg rate of 26.4 BPM, avg press 2100 psi. ISIP-2424 psi, 5-min 2262 psi. Flowback on 12/64" ck for 4 hrs & died.
11/28/01	5362'-5368'	Broke perfs with 3500 psi @ 1.75 bpm. Injection rate of 2950 psi.
11/28/01	5314'-5334'	Broke perfs with 1200 psi @ 1.75 bpm. Injection rate of 1500 psi.
11/28/01	4100'-4108'	Broke perfs with 2700 psi @ 1.75 bpm. Injection rate of 1800 psi.
11/28/01		Open new perfs and convert to injection.

PERFORATION RECORD

1/8/98	5546'-5562'	4 JSPF	24 holes
1/8/98	5577'-5580'	4 JSPF	12 holes
1/8/98	5582'-5585'	4 JSPF	12 holes
1/9/98	4631'-4642'	4 JSPF	44 holes
11/28/01	5362'-5368'	4 JSPF	24 holes
11/28/01	5328'-5334'	4 JSPF	24 holes
11/28/01	5314'-5322'	4 JSPF	32 holes
11/28/01	4100'-4108'	4 JSPF	32 holes



Inland Resources Inc.

Nine Mile #15-7-9-16

701.2 FSL & 2074.8 FEL

SWSE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31803; Lease #U-74390

BOT @ 4028'
PBT @ 5795'
TD @ 5860'

Nine Mile #16-7-9-16

Spud Date: 3/23/98
Put on Production: 4/14/01
GL: 5999' KB: 6009'

Initial Production: 205.5BOPD,
442.1 MCFD, 70 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (294.6')
LANDED @ 295.1'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. 5959.62'
LANDED @ 5955.22'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT:

TUBING

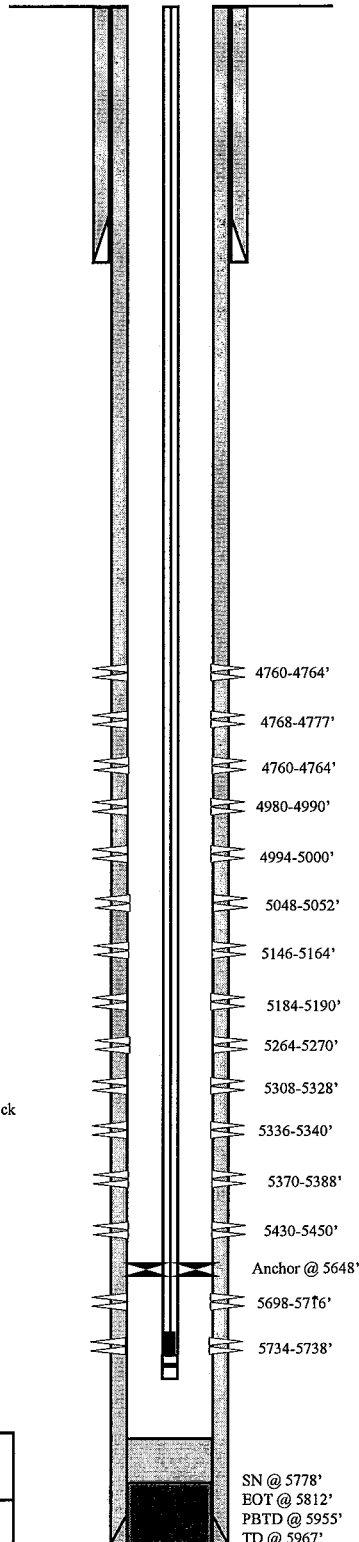
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 180 jts (5638.76')
TUBING ANCHOR: 5648.75'
NO. OF JOINTS: 4 jts (124.75')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5778.38' KB
NO. OF JOINTS: 1 jt (32.58')
TOTAL STRING LENGTH: EOT @ 5810.85'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 14-3/4" scraper rods; 116-3/4" slick rods, 93-3/4" scraper rods, 1-2', 1-4', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4.5
LOGS: DIGL/SP/GR/CAL

FRAC JOB

4/3/01	5698-5738'	Frac CP sands as follows: Frac with 91,020# 20/40 sand in 674 bbls Viking I-25 fluid. Perfs broke down @ 2126 psi. Treated @ avg press of 1700 psi w/avg rate of 29.3 BPM. ISIP 1850 psi.
4/4/01	5370'-5450'	Frac LDC sand as follows: Frac with 161,000# 20/40 sand in 1046 bbls Viking I-25 fluid. Treated @ avg press of 2700 psi w/avg rate 28.7 BPM.. ISIP 3090 psi.
4/5/01	5264-5340'	Frac A-3/LDC sands as follows: Frac w/140,400# 20/40 sand in 925 bbls Viking I-25 fluid. Perfs broke down @ 3121 psi. Treated @ avg press of 2550 psi w/avg rate of 31 BPM. ISIP 2530 psi.
4/6/01	5146-5190'	Frac A sands as follows: Frac with 130,440# 20/40 sand in 852 bbls Viking I-25 fluid. Perfs broke down @ 2700 psi. Treated @ avg press of 2050 psi w/avg rate of 30.3 BPM. ISIP 1950 psi.
4/9/01	4980-5052'	Frac B sand as follows: Frac with 94,800# 20/40 sand in 648 bbls Viking I-25 fluid. Perfs broke down @ 2500 psi. Treated @ avg press of 2050 psi w/avg rate 27.3 BPM.. ISIP 2020 psi.
4/10/01	4760-4784'	Frac D sands as follows: Frac with 82,840# 20/40 sand in 544 bbls Viking I-25 fluid. Perfs broke down @ 2581 psi. Treated @ avg press of 1800 psi w/avg rate of 29.2 BPM. ISIP 2010 psi.
2/20/02		Tubing leak. Update rod and tubing details.

PERFORATION RECORD

4/3/01	5734'-5738'	4 JSPF	16 holes
4/3/01	5698'-5716'	4 JSPF	72 holes
4/4/01	5430'-5450'	4 JSPF	80 holes
4/4/01	5370'-5388'	4 JSPF	72 holes
4/5/01	5336'-5340'	4 JSPF	16 holes
4/5/01	5308'-5328'	4 JSPF	80 holes
4/5/01	5264'-5270'	4 JSPF	24 holes
4/6/01	5184'-5190'	4 JSPF	24 holes
4/6/01	5146'-5164'	4 JSPF	72 holes
4/9/01	5048'-5052'	4 JSPF	16 holes
4/9/01	4994'-5000'	4 JSPF	24 holes
4/9/01	4980'-4990'	4 JSPF	40 holes
4/9/01	4780'-4784'	4 JSPF	16 holes
4/9/01	4768'-4777'	4 JSPF	36 holes
4/9/01	4760'-4764'	4 JSPF	16 holes



Inland Resources Inc.

NINE MILE #16-7-9-16

660' FSL & 660' FEL

SESE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31804; Lease #UTU-74390

West Point #5-8-9-16

Spud Date: 3/08/01
Put on Production: 5/12/01
GL: 5929' KB: 5939'

Initial Production: 410 BOPD,
323 MCFD, 194 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.59')
DEPTH LANDED: 306.59'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (5997')
DEPTH LANDED: 5992'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts. (5722.41')
TUBING ANCHOR: 5735.21'
NO. OF JOINTS: 2 jts. (64.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5800.86'
NO. OF JOINTS: 1 jt. (32.35')
TOTAL STRING LENGTH: EOT @ 5833.66'

SUCKER RODS

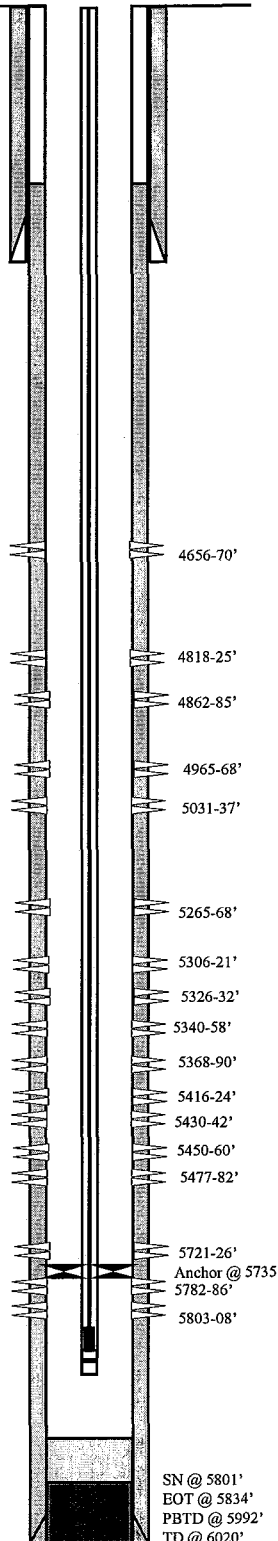
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1-1/2" weight bars, 10 -3/4" scraper rods, 125 - 3/4" plain rods, 90 - 3/4" scraped rods, 1-4' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 15-1/2" RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM: 7
LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/3/01	5721'-5808'	Frac CP sands as follows: 53,348# 20/40 sand in 448 bbls Viking 1-25 Fluid. Treated @ avg press of 1700 psi w/ avg rate of 27 BPM. ISIP 1820 Flow back on 12/64 choke for 3 hrs & died.
5/4/01	5265'-5482'	Frac A/LODC sands as follows: 541,852# 20/40 sand in 3809 bbls Viking 1-25 fluid. Treated @ avg. press. of 1800 psi avg. w/ avg. rate of 26.1 BPM. ISIP 2670 psi. Flow back frac for 13.5 hrs. then died
5/7/01	4965'-5037'	Frac B&C sands as follows: 51,400# 20/40 sand in 397 bbls Viking I-25 fluid. Treated @ avg pressure of 1800 psi and rate of 26.1 BPM. ISIP 2175 psi Flowback frac on 12/64" chk for 2.5 hrs & died.
5/8/01	4818'-4885'	Frac D-2 sand as follows: 147,940# 20/40 sand in 881 bbls Viking I-25 fluid. Treated @ avg pressure of 1600 psi and rate of 29 BPM . ISIP: 1850 psi. Flowback frac on 12/64" chk for 3 hrs and died.
5/9/01	4656'-70'	Frac Stray sand as follows: 64,794# 20/40 sand in 469 bbls Viking I-25 fluid. Treated @ avg pressure of 2340 psi and rate of 25 BPM . ISIP: 2235 psi. Flowback frac on 12/64" chk for 3 hrs and died.
1/31/02		Pump change. Update rod and tubing details.

PERFORATION RECORD

5/02/01	5803-08'	4 JSPF	20 holes
5/02/01	5782-86'	4 JSPF	16 holes
5/02/01	5721-26'	4 JSPF	20 holes
5/03/01	5477-82'	4 JSPF	20 holes
5/03/01	5450-60'	4 JSPF	40 holes
5/03/01	5430-42'	4 JSPF	48 holes
5/03/01	5416-24'	4 JSPF	32 holes
5/03/01	5368-90'	4 JSPF	88 holes
5/03/01	5355-58'	4 JSPF	12 holes
5/03/01	5340-50'	4 JSPF	40 holes
5/03/01	5326-32'	4 JSPF	24 holes
5/03/01	5316-21'	4 JSPF	20 holes
5/03/01	5306-12'	4 JSPF	24 holes
5/03/01	5265-68'	4 JSPF	12 holes
5/07/01	5031-37'	4 JSPF	24 holes
5/07/01	4965-68'	4 JSPF	12 holes
5/08/01	4862-85'	4 JSPF	92 holes
5/08/01	4818-25'	4 JSPF	28 holes
5/09/01	4656-70'	4 JSPF	56 holes



Inland Resources Inc.

West Point #5-8-9-16

1984' FNL & 659' FWL

SWNW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32209; Lease #UTU-74390

JM 3/04/02

West Point #6-8-9-16

Spud Date: 11/10/2001
Put on Production: 12/18/2001

GL: 5886' KB: 5896'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.45')
DEPTH LANDED: 311.45'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 1 bbl cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5999.71')
DEPTH LANDED: 5997.21'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

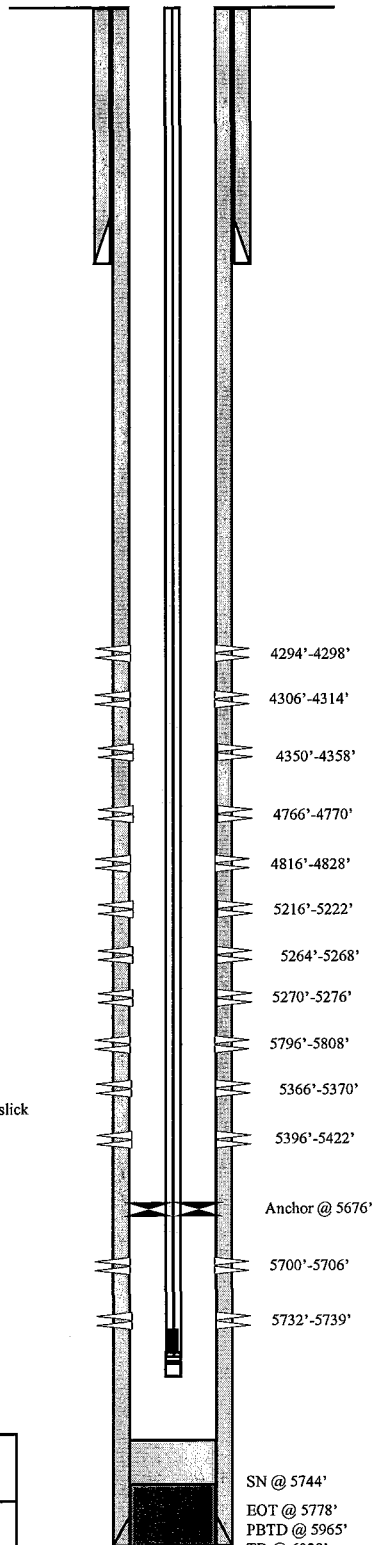
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5666.64')
TUBING ANCHOR: 5676.64'
NO. OF JOINTS: 2 jts (65.16')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5744.60' KB
NO. OF JOINTS: 1 jts (32.58')
TOTAL STRING LENGTH: EOT @ 5778.73'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 125-3/4" slick rods, 90-3/4" scraper rods, 1-4", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 52"
PUMP SPEED, SPM: 9 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 160 BOPD,
253 MCFD, 45 BWPD

FRAC JOB

12/6/01 5700'-5739' **Frac CP sand as follows:**
50,505# 20/40 sand in 433 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 25.7 BPM. ISIP 2150 psi. Calc. flush 5700 gal: Act. flush 5628 gal.

12/7/01 5216'-5422' **Frac LODC/A sand as follows:**
163,131# 20/40 sand in 1100 bbls Viking I-25 fluid. Treated @ avg press of 2210 psi w/avg rate of 26 BPM. ISIP 2275 psi. Calc. flush 5216 gal: Act. flush 5145 gal. Flowed 9.5 hr. then died.

12/10/01 4766'-4828' **Frac D sand as follows:**
64,699# 20/40 sand in 521 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25.6 BPM. ISIP 1900 psi. Calc. flush 4766 gal: Act. flush 4897 gal. Flowed 5.5 hr. then died.

12/11/01 4294'-4358' **Frac GB sand as follows:**
83,741# 20/40 sand in 539 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 25.6 BPM. ISIP 221 psi. Calc. flush 4294 gal: Act. flush 4200 gal. Flowed 8 hr. then died.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/06/01	5732'-5739'	4 JSPF	28 holes
12/06/01	5700'-5706'	4 JSPF	24 holes
12/07/01	5396'-5422'	4 JSPF	104 holes
12/07/01	5366'-5370'	4 JSPF	16 holes
12/07/01	5270'-5276'	4 JSPF	24 holes
12/07/01	5264'-5268'	4 JSPF	16 holes
12/07/01	5216'-5222'	4 JSPF	24 holes
12/10/01	4816'-4828'	4 JSPF	48 holes
12/10/01	4766'-4770'	4 JSPF	16 holes
12/11/01	4350'-4358'	4 JSPF	32 holes
12/11/01	4306'-4314'	4 JSPF	32 holes
12/11/01	4294'-4298'	4 JSPF	16 holes



Inland Resources Inc.

West Point #6-8-9-16

2048' FNL & 2104' FWL

SENW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32282; Lease #UTU-74390

West Point #11-8-9-16

Spud Date: 11/20/2001
Put on Production: 1/10/2002

GL: 5922' KB: 5932'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.45')
DEPTH LANDED: 306.45'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6012.05')
DEPTH LANDED: 6009.55'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

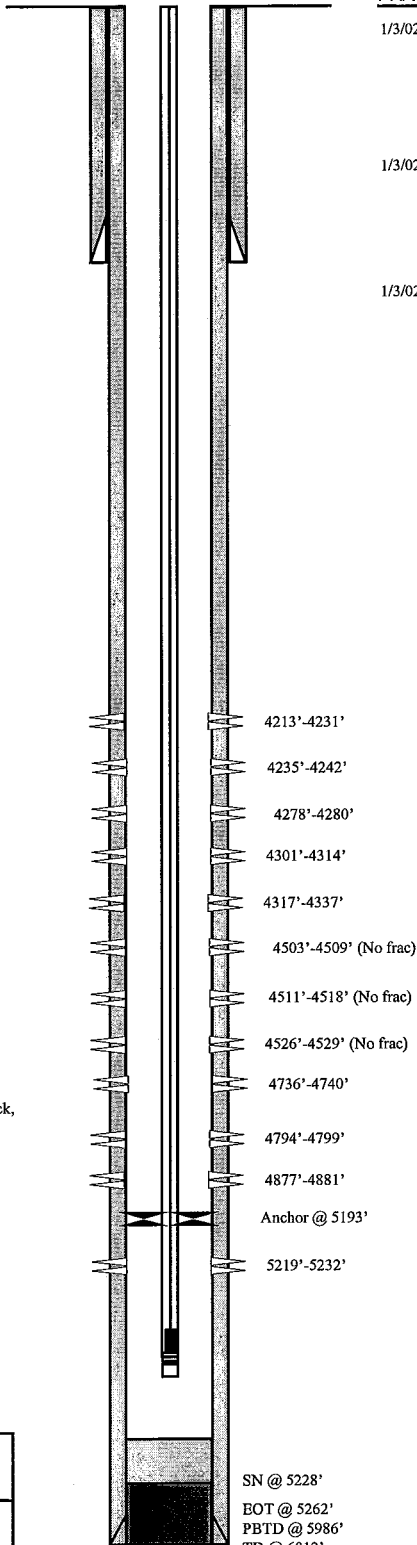
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 161 jts (5183.23')
TUBING ANCHOR: 5193.23'
NO. OF JOINTS: 1 jts (32.24')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5228.27' KB
NO. OF JOINTS: 1 jts (32.22')
TOTAL STRING LENGTH: EOT @ 5262.04'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 102-3/4" slick,
90-3/4" scraper rods, 1-4', 1-8' x 3/4" pony rods
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
STROKE LENGTH: 88"
PUMP SPEED, SPM: 4 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 85 BOPD, 41 MCFD, 20 BWPD

FRAC JOB

1/3/02 5219'-5232' **Frac A-3 sand as follows:**
38,000# 20/40 sand in 347 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 28.5 BPM. ISIP 2180 psi. Calc. flush: 5219 gal., Act. flush: 5166 gal.

1/3/02 4736'-4881' **Frac D-1, D-2 sand as follows:**
41,610# 20/40 sand in 385 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.5 BPM. ISIP 2020 psi. Calc. flush: 4794 gal., Act. flush: 4662 gal.

1/3/02 4213'-4337' **Frac GB sand as follows:**
193,610# 20/40 sand in 1267 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.5 BPM. ISIP 2050 psi. Calc. flush: 4213 gal., Act. flush: 4116 gal.

PERFORATION RECORD

1/2/02	5219'-5232'	4 JSPF	32 holes
1/3/02	4877'-4881'	4 JSPF	16 holes
1/3/02	4794'-4799'	4 JSPF	20 holes
1/3/02	4736'-4740'	4 JSPF	16 holes
1/3/02	4526'-4529'	4 JSPF	12 holes
1/3/02	4511'-4518'	4 JSPF	28 holes
1/3/02	4503'-4509'	4 JSPF	24 holes
1/3/02	4317'-4337'	4 JSPF	80 holes
1/3/02	4301'-4314'	4 JSPF	52 holes
1/3/02	4278'-4280'	4 JSPF	08 holes
1/3/02	4235'-4242'	4 JSPF	28 holes
1/3/02	4213'-4231'	4 JSPF	72 holes



Inland Resources Inc.

West Point #11-8-9-16

1919' FSL & 1797' FWL

NESW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32285; Lease #UTU-74390

West Point #12-8-9-16

Spud Date: 11/12/2001
Put on Production: 12/27/2001

GL: 5937' KB: 5947'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.78')
DEPTH LANDED: 309.78'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est. 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5969')
DEPTH LANDED: 5966.5'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

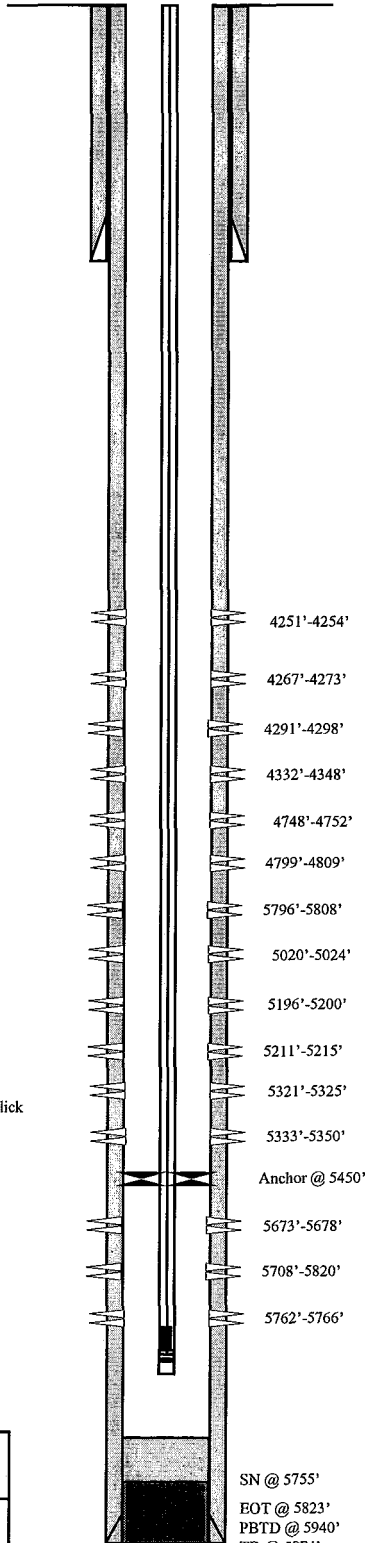
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5647.91')
TUBING ANCHOR: 5450.55'
NO. OF JOINTS: 3 jts (96.70')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5755.71' KB
NO. OF JOINTS: 2 jts (64.55')
TOTAL STRING LENGTH: BOT @ 5823.37'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 127-3/4" slick rods, 87-3/4" scraper rods, 1-2', 1-4', 2-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 7 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 82 BOPD,
43 MCFD, 37 BWPD

FRAC JOB

12/13/01 5673'-5766' **Frac CP sand as follows:**
89,594# 20/40 sand in 632 bbls YF-125 fluid. Treated @ avg press of 1719 psi w/avg rate of 27.5 BPM. ISIP 2060 psi. Calc. flush: 5673 gal., Act. flush: 5596 gal.
12/13/01 5196'-5350' **Frac LODC sand as follows:**
109,000# 20/40 sand in 747 bbls YF-125 fluid. Treated @ avg press of 1827 psi w/avg rate of 28.7 BPM. ISIP 2043 psi. Calc. flush: 5196 gal., Act. flush: 5095 gal. Flow 8.5 hrs. then died.
12/14/01 4748'-5024' **Frac D/B sand as follows:**
74,200# 20/40 sand in 547 bbls YF-125 fluid. Treated @ avg press of 1761 psi w/avg rate of 26.9 BPM. ISIP 2109 psi. Calc. flush: 4748 gal., Act. flush: 4683 gal.
12/14/01 4251'-4348' **Frac GB sand as follows:**
142,186# 20/40 sand in 946 bbls YF-125 fluid. Treated @ avg press of 1815 psi w/avg rate of 28.6 BPM. ISIP 2230 psi. Calc. flush: 4251 gal., Act. flush: 4171 gal. Flow 9 hrs. then died.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
12/12/01	5762'-5766'	4 JSPP	16 holes
12/12/01	5708'-5820'	4 JSPP	48 holes
12/12/01	5673'-5678'	4 JSPP	20 holes
12/13/01	5333'-5350'	4 JSPP	68 holes
12/13/01	5321'-5325'	4 JSPP	16 holes
12/13/01	5211'-5215'	4 JSPP	16 holes
12/13/01	5196'-5200'	4 JSPP	16 holes
12/14/01	5020'-5024'	4 JSPP	16 holes
12/14/01	4799'-4809'	4 JSPP	40 holes
12/14/01	4748'-4752'	4 JSPP	16 holes
12/14/01	4332'-4348'	4 JSPP	64 holes
12/14/01	4291'-4298'	4 JSPP	28 holes
12/14/01	4267'-4273'	4 JSPP	24 holes
12/14/01	4251'-4254'	4 JSPP	12 holes



Inland Resources Inc.

West Point Unit #12-8-9-16

2083' FSL & 584' FWL

NWSW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32286; Lease #UTU-74390

West Point #14-8-9-16

Spud Date: 12/13/2001
Put on Production: 1/15/2002

GL: 5959' KB: 5969'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts. (310.63')
DEPTH LANDED: 318.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 2 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5957.29')
DEPTH LANDED: 5954.79'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 1100' per CBL

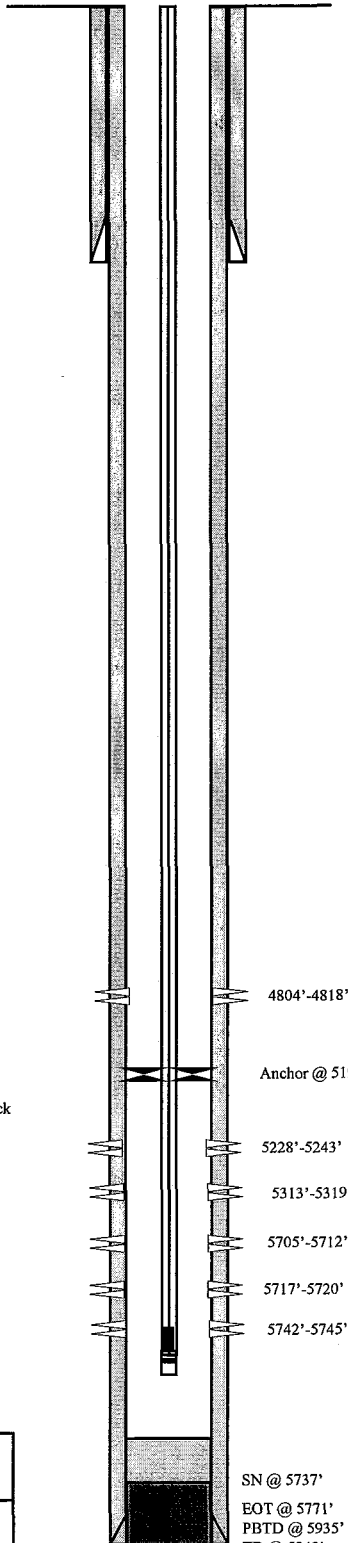
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5659.90')
TUBING ANCHOR: 5193.23'
NO. OF JOINTS: 2 jts (65.07')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5737.77' KB
NO. OF JOINTS: 1 jts (32.53')
TOTAL STRING LENGTH: EOT @ 5771.85'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 123-3/4" slick rods, 89-3/4" scraper rods, 2-4", 1-6", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
STROKE LENGTH: 76"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 78 BOPD,
90 MCFD, 10 BWPD

FRAC JOB

1/10/02 5707'-5745' **Frac CP-3 sand as follows:**
26,000# 20/40 sand in 297 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 25 BPM. ISIP 1980 psi. Calc. flush: 5707 gal., Act. flush: 5628 gal.
1/10/02 5228'-5319' **Frac A-3 sand as follows:**
60,000# 20/40 sand in 483 bbls Viking I-25 fluid. Treated @ avg press of 2300 psi w/avg rate of 25 BPM. ISIP 2085 psi. Calc. flush: 5228 gal., Act. flush: 5166 gal.
1/10/02 4804'-4818' **Frac D-1 sand as follows:**
60,680# 20/40 sand in 486 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25 BPM. ISIP 2060 psi. Calc. flush: 4804 gal., Act. flush: 4707 gal.

PERFORATION RECORD

1/08/02	5742'-5745'	4 JSPF	12 holes
1/08/02	5717'-5720'	4 JSPF	12 holes
1/08/02	5705'-5712'	4 JSPF	20 holes
1/10/02	5313'-5319'	4 JSPF	24 holes
1/10/02	5228'-5243'	4 JSPF	60 holes
1/10/02	4804'-4818'	4 JSPF	56 holes



Inland Resources Inc.

West Point #14-8-9-16

809' FSL & 1999' FWL

SESW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32288; Lease #UTU-74390

Spud Date: 06/20/96
 Put on Production: 7/19/96
 GL: 6019' KB: 6029' (10' KB)

Monument Federal 41-18-9-16

Injection Wellbore Diagram

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 265'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" w/2% CaCl₂ + 1/4# /sx Cello Flake

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5874')
 DEPTH LANDED: 5884' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs super "G", Tail w/360 sxs 50/50 poz.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 135 jts. (4189.20')
 SN LANDED AT: 5334.79' KB
 PACKER: 4203.50' KB
 TOTAL STRING LENGTH: EOT @ 4207.50' KB

FRAC JOB

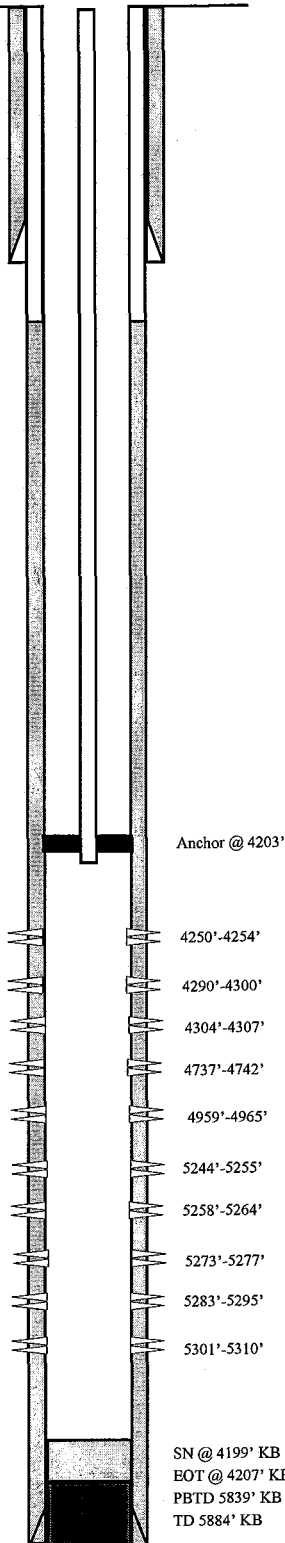
7/02/96 5244'-5310' 42,168 gals 2% KCL wtr & 54,070 # 20/40 ss and 98,380 # 16/30 ss. Used 1004 bbls wtr. Start forced closure flow back @ 1.0 bpm. Flowed back 450 bbls wtr, 0 bbls wtr, and trace of sand.

7/08/96 4737'-4965' 18,900 gals 2% KCL wtr & 50,000 # / 16/30 ss. No flow back.

7/08/96 4250'-4307' 22,470 gals 2% KCL wtr and 78,230 # 16/30 mesh ss. 32.5 BPOM. Start forced closure flow back @ .5 bpm, flow back 15 BW.

8/6/01 Tubing job. Updated tubing & rod details.

7/16/02 Convert to injector.



PERFORATION RECORD

4250'-4254'	4 SPF	16 holes
4290'-4300'	4 SPF	40 holes
4304'-4307'	4 SPF	12 holes
4737'-4742'		7 holes
4959'-4965'		7 holes
5244'-5255'	2 SPF	22 holes
5258'-5264'	2 SPF	12 holes
5273'-5277'	2 SPF	8 holes
5283'-5295'	2 SPF	24 holes
5301'-5310'	2 SPF	18 holes



Inland Resources Inc.

Monument Federal 41-18-9-16

497' FNL & 424' FEL

NENE Section 18-T9S-R16E

Duchesne Co, Utah

API #43-013-34646; Lease #U-74390

Analytical Laboratory Report for:
Inland Production**BJ Unichem
Chemical Services**

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: West Point, 13-8-9-16

Lab Test No: 2002400991 Sample Date: 03/22/2002
Specific Gravity: 1.015
TDS: 21327
pH: 8.30

Cations:	mg/L	as:
Calcium	240	(Ca ⁺⁺)
Magnesium	0	(Mg ⁺⁺)
Sodium	6417	(Na ⁺)
Iron	12.00	(Fe ⁺⁺)
Manganese	0.20	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	1708	(HCO ₃ ⁻)
Sulfate	250	(SO ₄ ⁼)
Chloride	12700	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	4	(H ₂ S)

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) WP 13-8-9-16

Report Date: 03-27-2002

SATURATION LEVEL

Calcite (CaCO3)	110.59
Aragonite (CaCO3)	93.70
Anhydrite (CaSO4)	0.0184
Gypsum (CaSO4*2H2O)	0.0223
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	19779
Siderite (FeCO3)	328.20
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	59.15
Aragonite (CaCO3)	58.82
Witherite (BaCO3)	-1.24
Strontianite (SrCO3)	-0.228
Anhydrite (CaSO4)	-585.96
Gypsum (CaSO4*2H2O)	-588.13
Barite (BaSO4)	-0.163
Hydroxyapatite	-296.81
Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	0.101
Iron sulfide (FeS)	-0.00984

SIMPLE INDICES

Langelier	2.45
Stiff Davis Index	2.34

BOUND IONS

	TOTAL	FREE
Calcium	142.18	93.72
Barium	0.00	0.00
Carbonate	378.12	105.24
Phosphate	0.00	0.00
Sulfate	180.00	154.76

OPERATING CONDITIONS

Temperature (°F)	100.00
Time (mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Analytical Laboratory Report for:

Inland Production



BJ Unichem
Chemical Services

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: JWL, PIS #2

Lab Test No: 2002403193

Sample Date:

10/14/2002

Specific Gravity: 1.002


TDS: 554

pH: 7.50

Cations:	mg/L	as:
Calcium	64	(Ca ⁺⁺)
Magnesium	39	(Mg ⁺⁺)
Sodium	46	(Na ⁺)
Iron	0.20	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	244	(HCO ₃ ⁻)
Sulfate	90	(SO ₄ ⁼)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Attachment "G"

West Point 13-8-9-16 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
Top	Bottom					
5710	5747	5729	2000	0.78	1988	
5400	5467	5434	2300	0.86	2288	
5030	5212	5121	2040	0.84	2029	
4729	4793	4761	2040	0.86	2030	
				Minimum	<u>1988</u>	

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
page 1 of 4

DAILY COMPLETION REPORT

WELL NAME: West Point 13-8-9-16 Report Date: Dec. 21, 2001 Completion Day: 01
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 313' Prod. Csg: 5 1/2" Wt: 15.5# @ 5966' Csg PBTD: 5910' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD: 5490'
BP/Sand PBTD: 5265'
BP/Sand PBTD: 4840'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB3 sds	4230-4232'	4/8	A3 sds	5197-5212'	4/60
GB3 sds	4245-4247'	4/8	LODC sds	5400-5405'	4/20
GB4 sds	4281-4289'	4/32	LODC sds	5432-5439'	4/28
DS3 sds	4729-4738'	4/36	LODC sds	5443-5447'	4/16
D1 sds	4779-4793'	4/56	LODC sds	5453-5467'	4/56
B1 sds	5030-5036'	4/24	CP2 sds	5710-5713'	4/12
A1 sds	5185-5189'	4/16	CP3 sds	5737-5747'	4/40

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 20, 2001 SITP: SICP: 1295

Day 1(d):

W/ Schlumberger run 5 1/2" Weatherford composite flowthrough frac plug & 9' gun. Set plug @ 4840'. Perf DS3 sds @ 4729-38' W/ 4 JSPF. 2nd run perf D1 sds @ 4779-93' W/ 4 JSPF. RU BJ and frac D sds W/ 81,320# 20/40 sand in 603 bbls Viking I-25 fluid. Perfs brokedn @ 3253 psi. Treated @ ave press of 1640 psi W/ ave rate of 27.1 BPM. ISIP-2040 psi. Flowback 2 BTF & leave remaining pressure on well. RU Schlumberger and perf GB4 sds @ 4281-89' & GB3 sds @ 4245-47' & 4230-32' W/ 4 JSPF. RD BJ & WLT. Begin flowback of fracs on 12/64 choke @ 1 BPM. Zones flowed 3 1/2 hrs & died. Rec 90 BTF (est 4% of combined frac loads). SIFN W/ est 2232 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1721 Starting oil rec to date: 0
Fluid lost/recovered today: 511 Oil lost/recovered today:
Ending fluid to be recovered: 2232 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: DS3 & D1 sands

6000 gals of pad

4000 gals W/ 1-5 ppg of 20/40 sand

8000 gals W/ 5-8 ppg of 20/40 sand

2658 gals W/ 8 ppg of 20/40 sand

Flush W/ 4662 gals of slick water

COSTS

Schlumberger-D sds \$3,172

Weatherford frac plug \$3,250

BJ Services--D sds \$16,550

Frac water (piped) \$105

Fuel gas (+/- 30 mcf) \$90

Schlumberger-GB sds \$2,031

IPC frac head rental \$200

IPC frac tks (7 X 3 days) \$840

IPC flowback super \$120

IPC water transfer \$300

IPC Supervision \$100

Max TP: 2133 Max Rate: 27.3 BPM Total fluid pmpd: 603 bbls

Avg TP: 1640 Avg Rate: 27.2 BPM Total Prop pmpd: 81,320#

ISIP: 2040 5 min: 10 min: FG: .86

Completion Supervisor: Gary Dietz

DAILY COST: \$26,758

TOTAL WELL COST: \$277,511



page 2 of 4

DAILY COMPLETION REPORT

WELL NAME: West Point 13-8-9-16 Report Date: Dec. 21, 2001 Completion Day: 01
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 313' Prod. Csg: 5 1/2" Wt: 15.5# @ 5966' Csg PBTD: 5910' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP2 sds	5710-5713'	4/12			
CP3 sds	5737-5747'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 20, 2001 SITP: SICP: 0

Day 1(a):

Install 5M frac head & NU 5M Cameron BOP. Pressure test csg & sfc equipment to 3000 psi. NU BJ Services "Ramhead" flange. RU Schlumberger WLT & crane. Perf CP3 sds @ 5737-47' & CP2 sds @ 5710-13' W/ 4 JSPF. 1 run. RU BJ and frac CP sds W/ 36,520# 20/40 sand in 376 bbls Viking I-25 fluid. Perfs broke down @ 3148 psi. Treated @ ave press of 1680 psi W/ ave rate of 26.6 BPM. ISIP-2000 psi. Flowback 2 BTF & leave remaining pressure on well. Est 515 BWTR.

See day 1(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 141 Starting oil rec to date: 0
Fluid lost/recovered today: 374 Oil lost/recovered today:
Ending fluid to be recovered: 515 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: CP sands

3000 gals of pad

2200 gals W/ 1-5 ppg of 20/40 sand

4982 gals W/ 5-8 ppg of 20/40 sand

Flush W/ 5628 gals of slick water

COSTS

Zubiate HO trk (BOP) \$100

Weatherford BOP \$130

Hagman/IPC trucking \$1,500

IPC rstbt (NU BOP) \$300

Schlumberger-CBL \$2,650

Schlumberger-CP sds \$2,069

IPC loc preparation \$300

Cameron-tbg head \$1,500

Drilling cost \$175,548

BJ Services-CP sds \$18,749

Frac water (piped) \$68

Fuel gas (+/- 30 mcf) \$90

IPC Supervision (2) \$300

DAILY COST: \$203,304

TOTAL WELL COST: \$203,304

Max TP: 2350 Max Rate: 26.9 BPM Total fluid pmpd: 376 bbls

Avg TP: 1680 Avg Rate: 26.6 BPM Total Prop pmpd: 36,520#

ISIP: 2000 5 min: 10 min: FG: .78

Completion Supervisor: Gary Dietz



DAILY COMPLETION REPORT

WELL NAME: West Point 13-8-9-16Report Date: Dec. 21, 2001Completion Day: 01Present Operation: CompletionRig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 313' Prod. Csg: 5 1/2" Wt: 15.5# @ 5966' Csg PBTD: 5910' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD: 5490'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC sds	5400-5405'	4/20			
LODC sds	5432-5439'	4/28			
LODC sds	5443-5447'	4/16			
LODC sds	5453-5467'	4/56			
CP2 sds	5710-5713'	4/12			
CP3 sds	5737-5747'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 20, 2001SITP: SICP: 680

Day 1(b):

W/ Schlumberger run 3-4" perf guns. Perf LODC sd @ 5443-47', 5432-39' & 5400-05' W/ 4 JSPF. 2nd run ran 5 1/2" Weatherford composite flowthrough frac plug & 14' gun. Set plug @ 5490'. Perf LODC sds @ 5453-67' W/ 4 JSPF. RU BJ and frac LODC sds W/ 84,320# 20/40 sand in 632 bbls Viking I-25 fluid. Perfs brokedn @ 2820 psi. Treated @ ave press of 2250 psi W/ ave rate of 26.4 BPM. ISIP-2300 psi. Flowback 1 BTF & leave remaining pressure on well. Est 1146 BWTR.

See day 1(c)

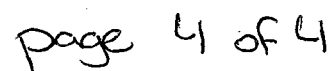
FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 515 Starting oil rec to date: 0
Fluid lost/recovered today: 631 Oil lost/recovered today:
Ending fluid to be recovered: 1146 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand fracCompany: BJ ServicesProcedure or Equipment detail: LODC sands6300 gals of pad4250 gals W/ 1-5 ppg of 20/40 sand8500 gals W/ 5-8 ppg of 20/40 sand2160 gals W/ 8 ppg of 20/40 sandFlush W/ 5334 gals of slick waterSchlumberger-LODC \$3,650Weatherford frac plug \$3,250Weatherford service \$550BJ Services--LODC sds \$16,628Frac water (piped) \$105Fuel gas (+/- 30 mcf) \$90IPC Supervision \$100Max TP: 2700 Max Rate: 26.6 BPM Total fluid pmpd: 632 bblsAvg TP: 2250 Avg Rate: 26.4 BPM Total Prop pmpd: 84,320#ISIP: 2300 5 min: 10 min: FG: .86Completion Supervisor: Gary DietzDAILY COST: \$24,373TOTAL WELL COST: \$227,677



WELL NAME: West Point 13-8-9-16 Report Date: Dec. 21, 2001 Completion Day: 01
Present Operation: Completion Rig: Rigless

Surf Csg:	<u>8 5/8"</u>	@	<u>313'</u>	Prod. Csg:	<u>5 1/2"</u>	Wt:	<u>15.5#</u>	@	<u>5966'</u>	Csg PBTD:	<u>5910' WL</u>
Tbg:	Size:		Wt:		Grd:		EOT@			BP/Sand PBTD:	<u>5490'</u>
										BP/Sand PBTD:	<u>5265'</u>

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
B1 sds	5030-5036'	4/24	LODC sds	5453-5467'	4/56
A1 sds	5185-5189'	4/16	CP2 sds	5710-5713'	4/12
A3 sds	5197-5212'	4/60	CP3 sds	5737-5747'	4/40
LODC sds	5400-5405'	4/20			
LODC sds	5432-5439'	4/28			
LODC sds	5443-5447'	4/16			

Date Work Performed: Dec. 20, 2001 SITP: SICP: 1660

W/ Schlumberger run 5 1/2" Weatherford composite flowthrough frac plug & 6' gun. Set plug @ 5265'. Perf B1 sds @ 5030-36' W/ 4 JSPF. 2nd run perf A3 sds @ 5197-5212' & A1 sds @ 5185-89' W/ 4 JSPF. RU BJ and frac A/B sds W/ 76,320# 20/40 sand in 577 bbls Viking I-25 fluid. Perfs broke down @ 3040 psi. Treated @ ave press of 2260 psi W/ ave rate of 25.2 BPM. ISIP-2040 psi. Flowback 2 BTF & leave remaining pressure on well. Est 1721 BWTR.

Starting fluid load to be recovered:	<u>1146</u>	Starting oil rec to date:	<u>0</u>
Fluid <u>lost</u> /recovered today:	<u>575</u>	Oil lost/recovered today:	<u></u>
Ending fluid to be recovered:	<u>1721</u>	Cum oil recovered:	<u>0</u>
IFL:	FFL:	FTP:	Choke:
			Final Fluid Rate:
			Final oil cut:

[illegible]

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4135'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 42 sx Class G cement down 5-1/2" casing to 363'.

The approximate cost to plug and abandon this well is \$33,025.

West Point #13-8-9-16

Spud Date: 11/19/2001
Put on Production: 1/4/2002

GL: 5982' KB: 5992'

SURFACE CASING

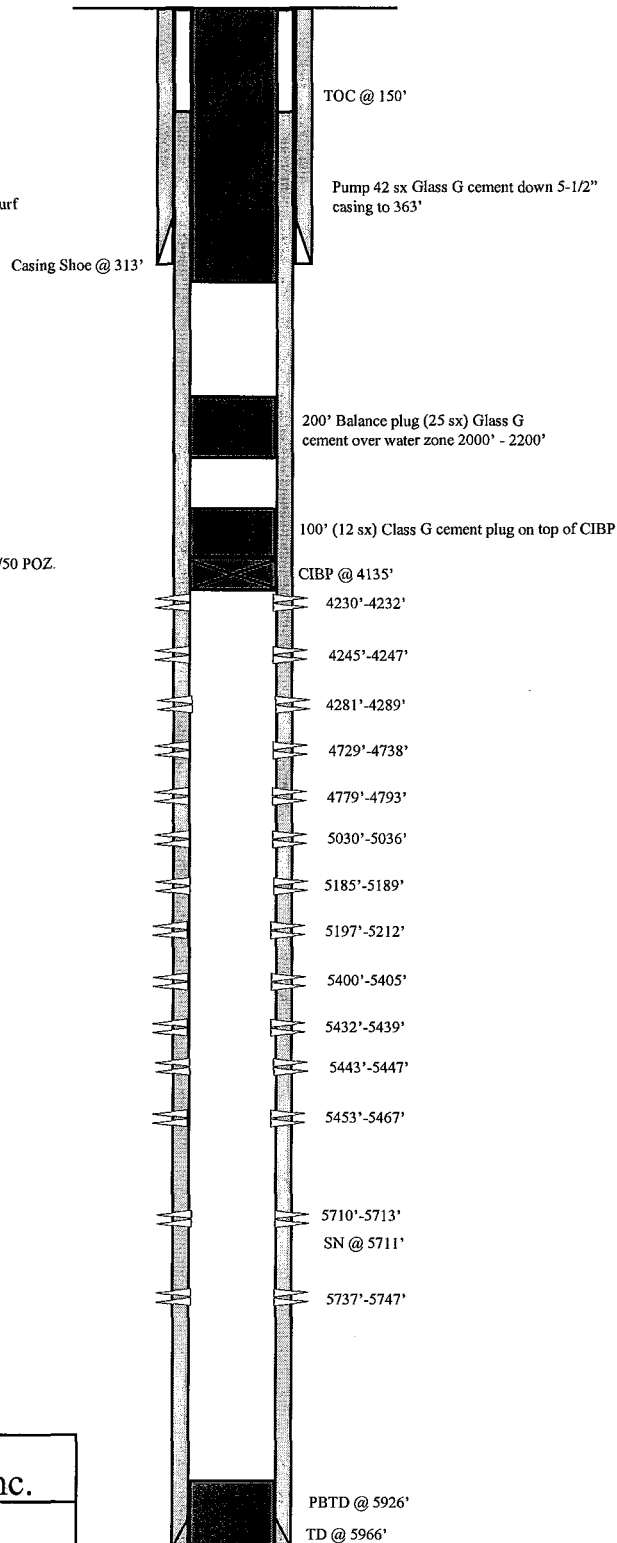
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.68')
DEPTH LANDED: 312.68'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (5968.64')
DEPTH LANDED: 5966.14'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 150'

Initial Production: 49.3 BOPD,
1075.4 MCFD, 9.7 BWPD

Proposed P & A
Wellbore Diagram



Inland Resources Inc.

West Point Unit #13-8-9-16

779' FWL & 559' FSL

SWSW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32287; Lease #UTU-74390

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF	:	
INLAND PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF THE WEST	:	
POINT 13-8-9-16 WELL LOCATED IN SEC 8,	:	NOTICE OF AGENCY ACTION
T9S, R16E; ASHLEY 15-11-9-15 WELL	:	
LOCATED IN SEC 11, T9S, R15E; ASHLEY 9-11-	:	CAUSE NO. UIC 304
9-15 WELL LOCATED IN SEC 11, T9S, R15E;	:	
AND WELLS DRAW 3-32-8-16 WELL LOCATED	:	
IN SEC 32, T8S, R16E, DUCHESNE COUNTY,	:	
UTAH, AS CLASS II INJECTION WELLS	:	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

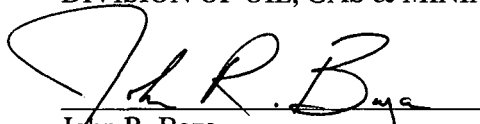
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the West Point 13-8-9-16 well located in SW/4 SW/4 Sec 8, T9S, R16E; Ashley 15-11-9-15 well located in SW/4 SE/4 Sec 11, T9S, R15E; Ashley 9-11-9-15 well located in NE/4 SE/4 Sec 11, T9S, R15E; and Wells Draw 3-32-8-16 well located in SW/4 SW/4, Sec 32, T8S, R16E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the West Point, Ashley and Wells Draw Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

Inland Production Company
West Point 13-8-9-16, Ashley 15-11-9-15, Ashley 9-11-9-15, Wells Draw 3-32-8-16
Cause No. UIC 304

Publication Notices were sent to the following:

Inland Production Company
410 17th St, Suite 700
Denver, CO 80202

via E-Mail and Facsimile (435) 722-4140
Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109

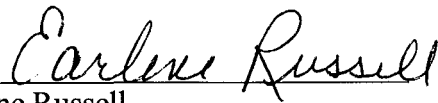
via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal UT 84078

Duchesne County Planning
PO Box 317
Duchesne UT 84021-0317

School and Institutional Trust Lands
Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466


Earlene Russell
Executive Secretary
January 27, 2003

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/31/03

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201WDAQ1
SCHEDULE	
START 01/31/03 END 01/31/03	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
66 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	165.00
TOTAL COST	
165.00	

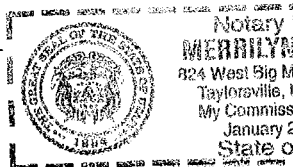
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY
ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA
DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS
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PUBLISHED ON START 01/31/03 END 01/31/03

SIGNATURE

DATE 01/31/03



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

RECEIVED

FEB 07 2003

WEST POINT
13-8-9-16
95 16E 8
43 013 32287

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE WEST POINT 13-8-9-16 WELL LOCATED IN SEC 8, T9S, R16E; ASHLEY 15-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; ASHLEY 9-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; AND WELLS DRAW 3-32-8-16 WELL LOCATED IN SEC 32, T8S, R16E, DUCHESNE COUNTY UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

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Dated this 27th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ John R. Bazo
Associate Director

8201WDAQ

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/31/03

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201WDAQ1
SCHEDULE	
START 01/31/03 END 01/31/03	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
66 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	165.00
TOTAL COST	
165.00	

RECEIVED

FEB 07 2003

DIV. OF OIL GAS & MINING

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICA- :
TION OF INLAND PRODUCTION :
COMPANY FOR ADMINISTRATIVE :
APPROVAL OF THE WEST POINT :
13-8-9-16 WELL LOCATED IN :
SEC 8, T9S, R16E; ASHLEY 15- :
11-9-15 WELL LOCATED IN :
SEC 11, T9S, R15E; ASHLEY 9- :
11-9-15 WELL LOCATED IN SEC :
11, T9S, R15E; AND WELLS :
DRAW 3-32-8-16 WELL LOCAT- :
ED IN SEC 32, T8S, R16E, DUCH- :
ESNE COUNTY UTAH, AS CLASS :
II INJECTION WELLS

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be prepared to demonstrate at the hearing how this
matter affects their interests.

Dated this 27th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ John R. Baza
Associate Director

8201WDAQ

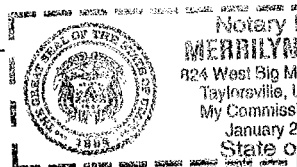
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT
ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS
DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS
PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN
IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 01/31/03 END 01/31/03

SIGNATURE [Signature]

DATE 01/31/03

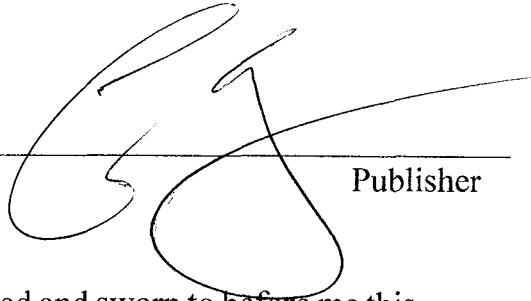


THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 4 day of February, 20 03, and that the last publication of such notice was in the issue of such newspaper dated the 4 day of February, 20 03.

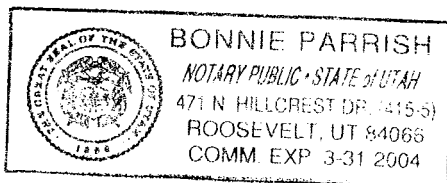


Publisher

Subscribed and sworn to before me this
5 day of February, 20 03



Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC 304


IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR ADMIN-
ISTRATIVE APPROVAL
OF THE WEST POINT 13-
8-9-16 WELL LOCATED
IN SEC 8, T9S, R16E;
ASHLEY 15-11-9-15
WELL LOCATED IN SEC
11, T9S, R15E; ASHLEY
9-11-9-15 WELL LO-
CATED IN SEC 11, T9S,
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DRAW 3-32-8-16 WELL
LOCATED IN SEC 32,
T8S, R16E, DUCHESNE
COUNTY, UTAH, AS
CLASS II INJECTION
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TO ALL PERSONS IN-
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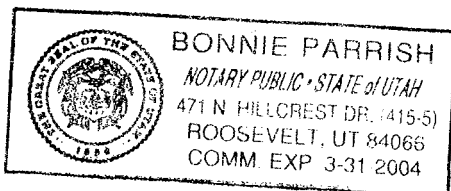
Publisher

Subscribed and sworn to before me this

5 day of February, 2003

Bonnie Parrish

Notary Public



TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Dated this 27th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza

Associate Director

Published in the Uintah
Basin Standard February 4,
2003.



PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/31/03

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FEB 07 2003

DIV. OF OIL, GAS & MINING

BEFORE THE DIVISION OF OIL, GAS AND MINING
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NOTICE OF AGENCY
AGENCY
CAUSE NO. UIC-304

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Associate Director

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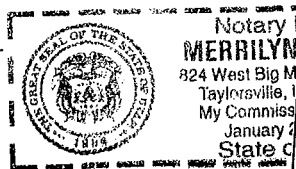
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PUBLISHED ON START 01/31/03 END 01/31/03

SIGNATURE [Signature]

DATE 01/31/03



Notary
MERRILYN
824 West Big M
Taylorsville, UT
My Commission
January 2
State of

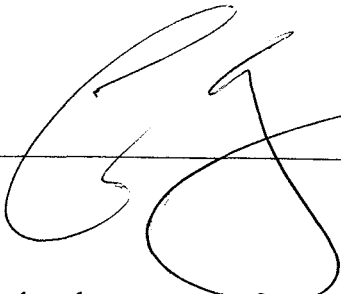
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PLEASE PAY FROM BILLING STATEMENT

Brad

AFFIDAVIT OF PUBLICATION

County of Duchesne,
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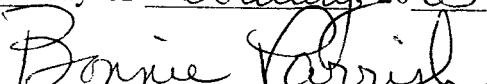
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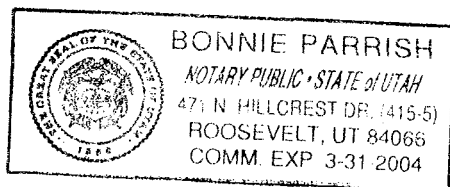
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Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC 304

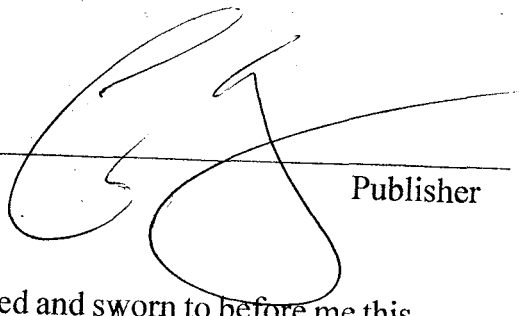
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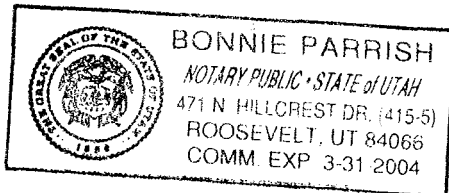


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STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah
Basin Standard February 4,
2003.

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Inland Production Company

Well: West Point 13-8-9-16

Location: 8/9S/16E

API: 43-013-32287

Ownership Issues: The proposed well is located on BLM land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the West Point Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 305 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5966 feet. A cement bond log demonstrates adequate bond in this well up to 3,198 feet. A 2 7/8 inch tubing with a packer will be set at 4,195. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells and 2 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 4000 feet. Injection shall be limited to the interval between 4080 feet and 5984 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 13-8-9-16 well is .78 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1988 psig. The requested maximum pressure is 1988 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point 13-8-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit May 14, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date 02/20/2003



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

February 20, 2003

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: West Point Unit Well: West Point 13-8-9-16, Section 8, Township 9 South,
Range 16 East, Duchesne County, Utah

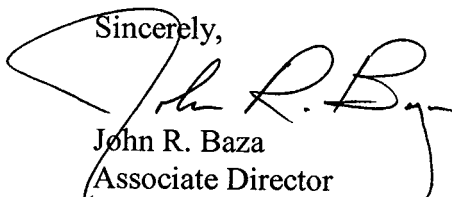
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis at (801) 538-5338.

Sincerely,



John R. Baza
Associate Director

er

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

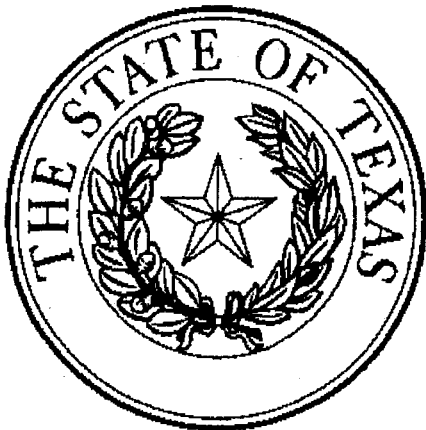
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

3. FILE

Designation of Agent/Operator

Merger

9/1/2004

TO: (New Operator):
N2695-Newfield Production Company
Route 3 Box 3630
Myton, UT 84052
Phone: 1-(435) 646-3721

WEST POINT (GREEN RIVER)

[illegible]

5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
FEB 09 2006
DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

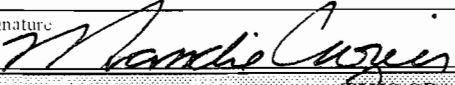
SUBMIT IN TRIPLICATE - Other Instructions on reverse side		5. Lease Serial No. UTU74390
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name.
2. Name of Operator NEWFIELD PRODUCTION COMPANY		7. If Unit or C/A Agreement, Name and/or No. WEST POINT UNIT
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include area code) 435.646.3721	8. Well Name and No. WEST POINT 13-8-9-16
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 559 FSL 779 FWL SW/SW Section 8 T9S R16E		9. API Well No. 4301332287
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 4:30 p.m. on 2/6/06.

I hereby certify that the foregoing is true and correct Name (Printed, Typed) Mandie Crozier	Title Regulatory Specialist
Signature 	Date 02.07.2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on Rev. 1/04

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74390
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 559 FSL 779 FWL		8. WELL NAME and NUMBER: WEST POINT 13-8-9-16
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW, 8, T9S, R16E		9. API NUMBER: 4301332287
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

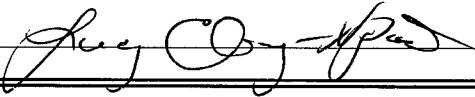
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Five Year MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/22/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/17/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 12/17/2010. On 12/22/2010 the casing was pressured up to 1110 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1448 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32287

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 12/29/2010

(This space for State use only)

RECEIVED
JAN 06 2011
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____

Date 12/22/10 Time 10:00 am pm

Test Conducted by: Rowdy Cloward

Others Present: _____

Well: West Point 13-8-9-16

Field: Newfield Monument Btrk
Duchesne County, UT

Well Location: West Point 13-8-9-16
SW/4 sec 8, T59, R16E
Duchesne County, Utah

API No: 43-013-32287

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1110</u>	psig
5	<u>1110</u>	psig
10	<u>1110</u>	psig
15	<u>1110</u>	psig
20	<u>1110</u>	psig
25	<u>1110</u>	psig
30 min	<u>1110</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1448 psig

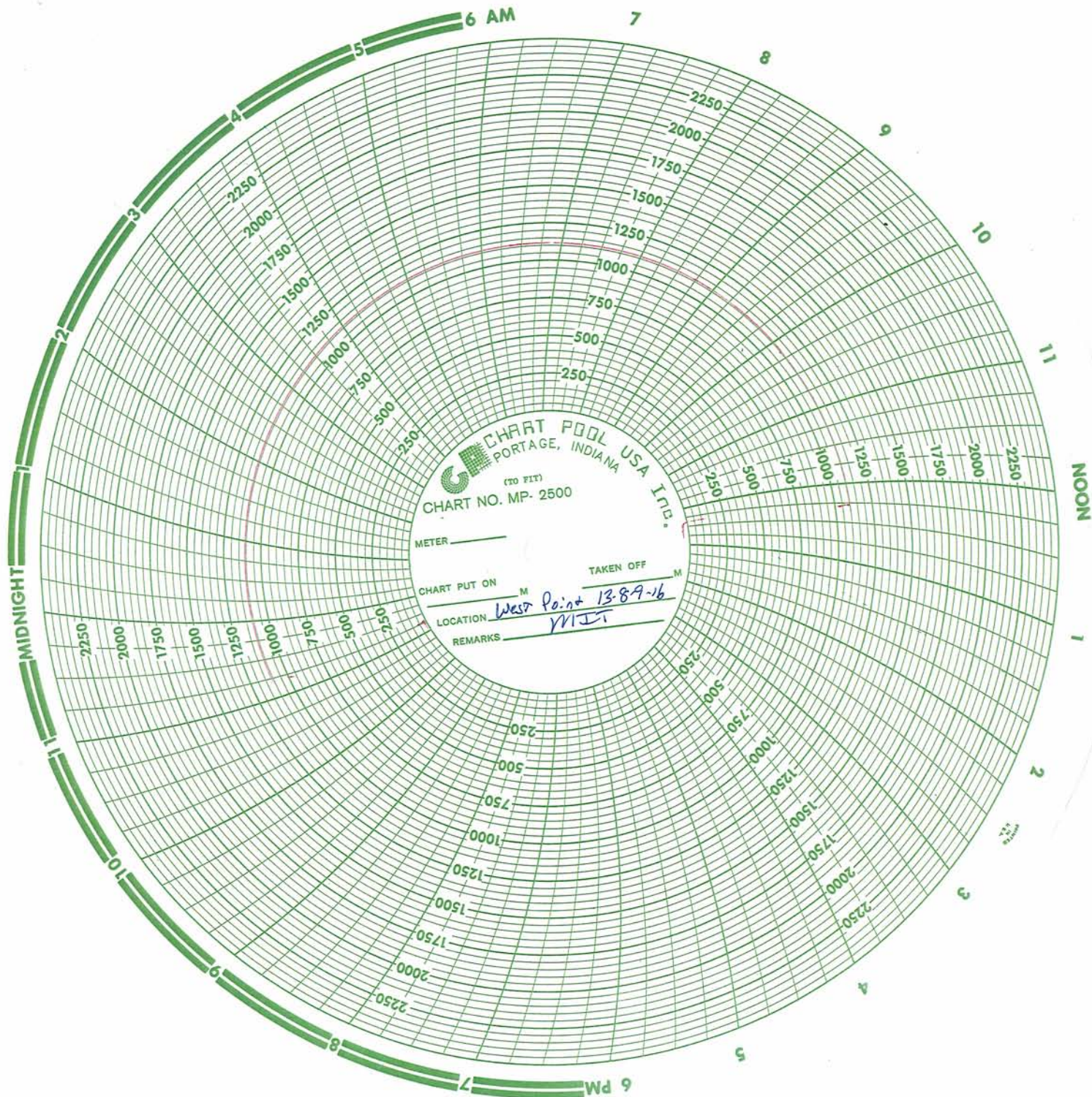
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Rowdy Cloward



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: WEST POINT 13-8-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0559 FSL 0779 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013322870000
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		COUNTY: DUCHESNE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

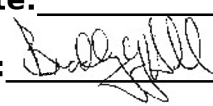
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: water isolation / MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/26/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (water isolation), attached is a daily status report. On 08/25/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 08/26/2011 the csg was pressured up to 1300 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 1050 psig during the test. There was not a State representative available to witness the test.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 08/31/2011

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/31/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/26/11 Time 9:00 am pm
Test Conducted by: DAVE CLOWARD
Others Present: _____

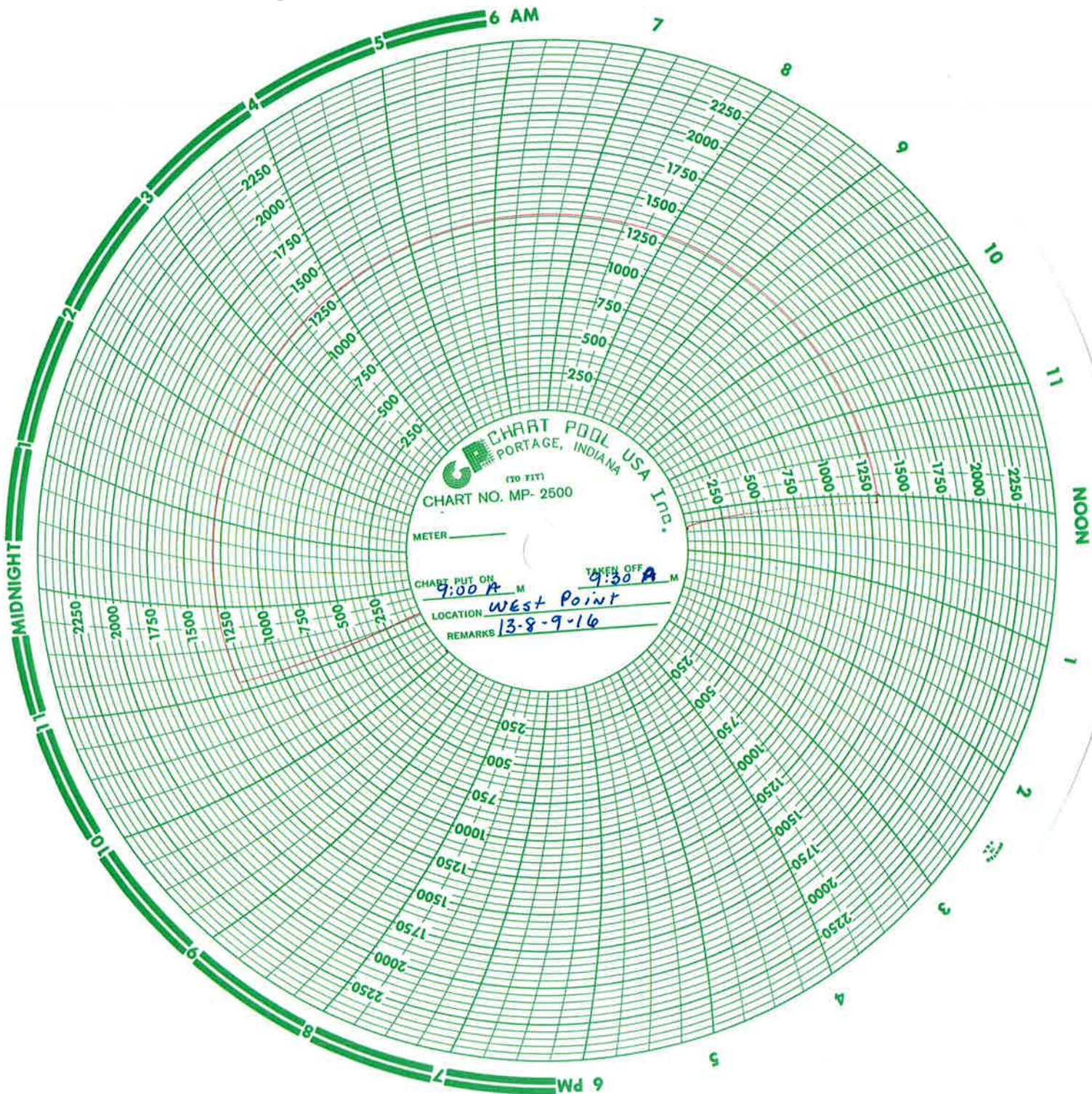
Well: <u>WEST POINT</u> <u>13-8-9-16</u>	Field: <u>WEST POINT 13-8-9-16</u> <u>Duchesne County, UTAH</u>
Well Location: <u>WEST POINT 13-8-9-16</u>	API No: <u>UT487538X</u>
<u>SW/SW Sec. 8, T9S, R16E</u>	<u>43-013-32287</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1300</u>	psig
5	<u>1300</u>	psig
10	<u>1300</u>	psig
15	<u>1300</u>	psig
20	<u>1300</u>	psig
25	<u>1300</u>	psig
30 min	<u>1300</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1050 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: David Cloward



Daily Activity Report**Format For Sundry****W POINT 13-8-9-16****6/1/2011 To 10/30/2011****6/22/2011 Day: 1****Water Isolation**

NC #2 on 6/22/2011 - MIRUSU, R/D Wellhead, Release Pkr, R/U Weatherford BOPS, Try To Test Tbg - Move From Odikirk 2-36-8-17 To The WP 13-8-9-16, MIRUSU, R/D Wellhead, Release Pkr, R/U Weatherford BOPS, R/U H/Oiler To Tbg, Try To Pressure Test Tg To 3,000 Psi, No Test, RIH W/- Sandline, Try To Push Stnd Vlve To SN, No Good, R/U H/Oiler To Tbg, Pmp 60 Bbls Wtr @ 250°, Try To Seat Stnd Vlve, No Good, RIH W/- Sandline Again, No Good, POOH W/- Sandline, R/U Fishing Tool, Fish Stnd Vlve, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - Move From Odikirk 2-36-8-17 To The WP 13-8-9-16, MIRUSU, R/D Wellhead, Release Pkr, R/U Weatherford BOPS, R/U H/Oiler To Tbg, Try To Pressure Test Tg To 3,000 Psi, No Test, RIH W/- Sandline, Try To Push Stnd Vlve To SN, No Good, R/U H/Oiler To Tbg, Pmp 60 Bbls Wtr @ 250°, Try To Seat Stnd Vlve, No Good, RIH W/- Sandline Again, No Good, POOH W/- Sandline, R/U Fishing Tool, Fish Stnd Vlve, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost: \$8,372**

6/23/2011 Day: 2**Water Isolation**

NC #2 on 6/23/2011 - Try To Test Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U Heatwves Pmp Truck, Pmp AS-290 Anti-Sludge, 5 Bbls 15% HCL, 19 Bbls Wtr, R/U Heatwaves Pmp Truck To Csg, Reverse Out HCL, Pmp 50 Bbls Wtr, Drop Stnd Vlve, R/U Sandline, Chase Stnd Vlve To SN, Stacked Out Approx. 2,000', POOH W/- Sandline, Fish Stnd Vlve, R/U Heatwaves Pmp Truck, Pmp 10 Bbls HCL, 8 Bbls Wtr, Reverse Out W/- 35 Bbls Wtr, Try To Pressure Test Tbg Again, No Test, RIH W/- Sandline Try To Push Stnd Vlve To SN, Stack Out Approx, 2,000', POOH W/- Sandline, RIH W/- Fishing Tool, Fish Stnd Vlve, POOH W/- 44- Jts Tbg, Found Scale In Tbg, R/U Heatwaves Pmp Truck, Pmp 15 Bbls HCL, Let Stand For 10 Min, Try To Test Tbg Again, No Test, Try To Push To SN Again, Stacked Out Again, Fish Stnd Vlve, POOH W/- 24 Jts Tbg, SWI, CSDFN @ 5:30 PM, 5:30 To 6:00 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U Heatwves Pmp Truck, Pmp AS-290 Anti-Sludge, 5 Bbls 15% HCL, 19 Bbls Wtr, R/U Heatwaves Pmp Truck To Csg, Reverse Out HCL, Pmp 50 Bbls Wtr, Drop Stnd Vlve, R/U Sandline, Chase Stnd Vlve To SN, Stacked Out Approx. 2,000', POOH W/- Sandline, Fish Stnd Vlve, R/U Heatwaves Pmp Truck, Pmp 10 Bbls HCL, 8 Bbls Wtr, Reverse Out W/- 35 Bbls Wtr, Try To Pressure Test Tbg Again, No Test, RIH W/- Sandline Try To Push Stnd Vlve To SN, Stack Out Approx, 2,000', POOH W/- Sandline, RIH W/- Fishing Tool, Fish Stnd Vlve, POOH W/- 44- Jts Tbg, Found Scale In Tbg, R/U Heatwaves Pmp Truck, Pmp 15 Bbls HCL, Let Stand For 10 Min, Try To Test Tbg Again, No Test, Try To Push To SN Again, Stacked Out Again, Fish Stnd Vlve, POOH W/- 24 Jts Tbg, SWI, CSDFN @ 5:30 PM, 5:30 To 6:00 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost: \$21,908**

6/24/2011 Day: 3**Water Isolation**

NC #2 on 6/24/2011 - P/U New Tbg, TIH W/- Pkr & Plg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U Heatwves Pmp Truck, Pmp AS-290 Anti-Sludge, 15 Bbls 15% HCL, Let Stand For Approx. 1 Hr, R/U Heatwaves Pmp Truck To Csg, Reverse Out HCL, Pmp 30 Bbls Wtr, Drop Stnd Vlve, R/U Sandline, Chase Stnd Vlve To SN, Stacked Out Approx. 150', POOH W/-

Sandline, Fish Stnd Vlve, TIH W/- 68- Jts Tbg, L/D 133- Jts Tbg On Trailer, P/U & TIH W/- 170- Jts Tbg, Set RBP @ 5325', Pressure Test RBP To 3000#, Held @ 3000# For 10 Min, L/D 22 Jts On Ground, SWINFN....7:00PM To 7:30PM Travl.. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U Heatwves Pmp Truck, Pmp AS-290 Anti-Sludge, 15 Bbls 15% HCL, Let Stand For Approx. 1 Hr, R/U Heatwaves Pmp Truck To Csg, Reverse Out HCL, Pmp 30 Bbls Wtr, Drop Stnd Vlve, R/U Sandline, Chase Stnd Vlve To SN, Stacked Out Approx. 150', POOH W/- Sandline, Fish Stnd Vlve, TIH W/- 68- Jts Tbg, L/D 133- Jts Tbg On Trailer, P/U & TIH W/- 170- Jts Tbg, Set RBP @ 5325', Pressure Test RBP To 3000#, Held @ 3000# For 10 Min, L/D 22 Jts On Ground, SWINFN....7:00PM To 7:30PM Travl..

Daily Cost: \$0

Cumulative Cost: \$33,002

6/25/2011 Day: 4

Water Isolation

NC #2 on 6/25/2011 - Land Tbg, Pmp Acid, Ready For Marcit - 5:30 To 6:00 AM C/Trvl, 6:30 AM OWU, R/D Work Floor, N/D BOP's, Set LH Arrow Set PKR @ 4636', N/D Well Head, R/U Heat Waves, Pumped 25 Bbls 15% HCL, Displaced Tbg W/ 35 BW @ 1800#, R/D Heat Waves, SWI, READY FOR MARCIT SQUEEZE!, RDSU, Steamed Equip, Repair Work Done On NC #2...12:30PM To 1:00PM Travl.... FINAL REPORT!!!! - 5:30 To 6:00 AM C/Trvl, 6:30 AM OWU, R/D Work Floor, N/D BOP's, Set LH Arrow Set PKR @ 4636', N/D Well Head, R/U Heat Waves, Pumped 25 Bbls 15% HCL, Displaced Tbg W/ 35 BW @ 1800#, R/D Heat Waves, SWI, READY FOR MARCIT SQUEEZE!, RDSU, Steamed Equip, Repair Work Done On NC #2...12:30PM To 1:00PM Travl.... FINAL REPORT!!!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$43,207

7/8/2011 Day: 5

Water Isolation

Rigless on 7/8/2011 - Pump polymer gel squeeze w/ TIORCO - MIRU TIORCO on 6/25/11. Pump 40 bbls fresh water preflush ending w/ 930 psi, 100 bbls of gel w/ 1000 PPM polymer ending w/ 1047 psi, 337 bbls gel w/ 1500 PPM polymer ending w/ 1365 psi, 603 bbls gel w/ 2500 PPM polymer ending w/ 1758 psi, 118 bbls gel w/ 3500 PPM polymer ending w/ 1238 psi & 78 bbls fresh water flush ending w/ 1843 psi. Finished pumping & RD TIORCO on 7/7/11. - MIRU TIORCO on 6/25/11. Pump 40 bbls fresh water preflush ending w/ 930 psi, 100 bbls of gel w/ 1000 PPM polymer ending w/ 1047 psi, 337 bbls gel w/ 1500 PPM polymer ending w/ 1365 psi, 603 bbls gel w/ 2500 PPM polymer ending w/ 1758 psi, 118 bbls gel w/ 3500 PPM polymer ending w/ 1238 psi & 78 bbls fresh water flush ending w/ 1843 psi. Finished pumping & RD TIORCO on 7/7/11.

Daily Cost: \$0

Cumulative Cost: \$133,132

8/23/2011 Day: 7

Water Isolation

WWS #7 on 8/23/2011 - Round trip tbg - MIRUSU. ND wellhead. NU BOPs. Release Pkr & circulate well w/ 60 BW. TIH w/ 22- jts tbg. Unable to latch onto RBP. Circulate well w/ 20 BW. Latch onto & release RBP. LD 37- jts tbg. SWIFN. - MIRUSU. ND wellhead. NU BOPs. Release Pkr & circulate well w/ 60 BW. TIH w/ 22- jts tbg. Unable to latch onto RBP. Circulate well w/ 20 BW. Latch onto & release RBP. LD 37- jts tbg. SWIFN. - Attempt to flush tbg w/o success. Reverse circulate well w/ 45 BW @ 250°. Flush tbg w/ 50 BW @ 250°. TOH w/ tbg breaking collars & applying Liquid O-ring to threads. LD BHA. Flushed tbg twice during TOH. TIH w/ injection tbg as detailed. Circulate standing valve down to SN. Pressure tbg to 3000 psi. SWIFN. - Attempt to flush tbg w/o success. Reverse circulate well w/ 45 BW @ 250°. Flush tbg w/ 50 BW @ 250°. TOH w/ tbg breaking collars & applying Liquid O-ring to threads.

LD BHA. Flushed tbg twice during TOH. TIH w/ injection tbg as detailed. Circulate standing valve down to SN. Pressure tbg to 3000 psi. SWIFN. - Attempt to flush tbg w/o success. Reverse circulate well w/ 45 BW @ 250°. Flush tbg w/ 50 BW @ 250°. TOH w/ tbg breaking collars & applying Liquid O-ring to threads. LD BHA. Flushed tbg twice during TOH. TIH w/ injection tbg as detailed. Circulate standing valve down to SN. Pressure tbg to 3000 psi. SWIFN. - MIRUSU. ND wellhead. NU BOPs. Release Pkr & circulate well w/ 60 BW. TIH w/ 22-jts tbg. Unable to latch onto RBP. Circulate well w/ 20 BW. Latch onto & release RBP. LD 37-jts tbg. SWIFN. - Attempt to flush tbg w/o success. Reverse circulate well w/ 45 BW @ 250°. Flush tbg w/ 50 BW @ 250°. TOH w/ tbg breaking collars & applying Liquid O-ring to threads. LD BHA. Flushed tbg twice during TOH. TIH w/ injection tbg as detailed. Circulate standing valve down to SN. Pressure tbg to 3000 psi. SWIFN. - MIRUSU. ND wellhead. NU BOPs. Release Pkr & circulate well w/ 60 BW. TIH w/ 22-jts tbg. Unable to latch onto RBP. Circulate well w/ 20 BW. Latch onto & release RBP. LD 37-jts tbg. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$141,788

8/31/2011 Day: 8

Water Isolation

Rigless on 8/31/2011 - Conduct a Workover MIT - On 08/25/2011 Dennis Ingram with the State of Utah was contacted concerning the workover MIT on the above listed well. On 08/26/2011 the csg was pressured up to 1300 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 1050 psig during the test. There was not a State representative available to witness the test. - On 08/25/2011 Dennis Ingram with the State of Utah was contacted concerning the workover MIT on the above listed well. On 08/26/2011 the csg was pressured up to 1300 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 1050 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$142,688

Pertinent Files: Go to File List

Spud Date: 11/19/2001
 Put on Production: 1-4-2002
 GL: 5982' KB: 5992'

West Point 13-8-9-16

Initial Production: 49.3 BOPD,
 1075.4 MCFD, 9.7 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.68')
 DEPTH LANDED: 312.68'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt. est 4 bbl cmt to surf

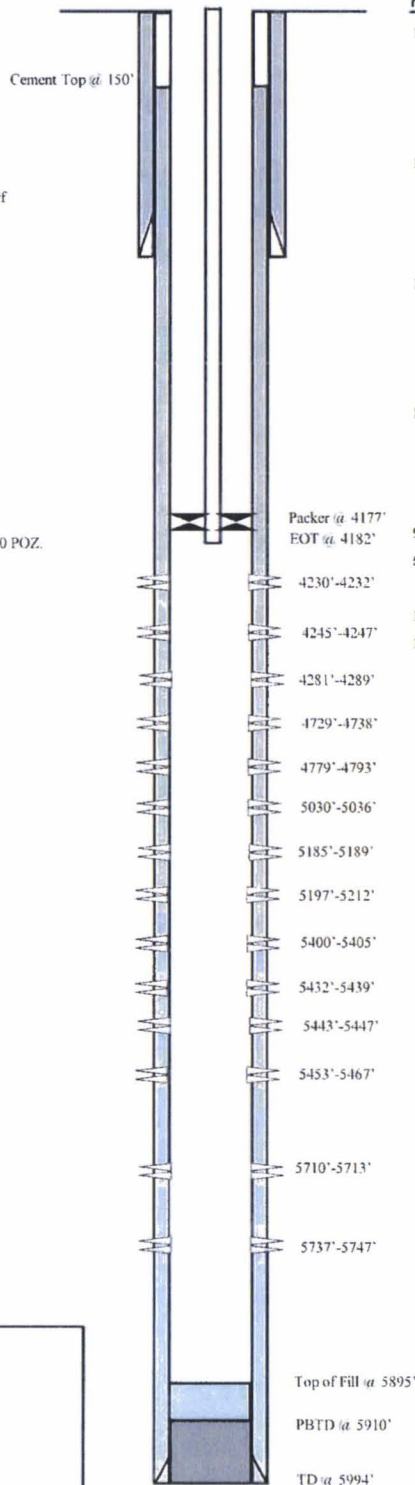
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5968.64')
 DEPTH LANDED: 5966.14'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 133 jts. (4163.07')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4173.07' KB
 TOTAL STRING LENGTH: EOT @ 4181.57'

Injection Wellbore Diagram



FRAC JOB

12/20/01 5710'-5747' Frac CP sand as follows:
 36,520# 20/40 sand in 376 bbls Viking I-25 fluid. Treated @ avg press of 1680 psi w/avg rate of 26.6 BPM. ISIP 2000 psi. Calc. flush: 5710 gal., Act. flush: 5628 gal.

12/20/01 5400'-5467' Frac LODC sand as follows:
 84,320# 20/40 sand in 632 bbls Viking I-25 fluid. Treated @ avg press of 2250 psi w/avg rate of 26.4 BPM. ISIP 2300 psi. Calc. flush: 5400 gal., Act. flush: 5334 gal.

12/20/01 5030'-5212' Frac A/B sands as follows:
 76,320# 20/40 sand in 577 bbls Viking I-25 fluid. Treated @ avg press of 2260 psi w/avg rate of 25.2 BPM. ISIP 2040 psi. Calc. flush: 5030 gal., Act. flush: 4914 gal.

12/20/01 4729'-4793' Frac D1/DS3 sand as follows:
 81,320# 20/40 sand in 603 bbls Viking I-25 fluid. Treated @ avg press of 1640 psi w/avg rate of 27.1 BPM. ISIP 2040 psi. Calc. flush: 4729 gal., Act. flush: 4663 gal.

9/14/02 Stuck pump. Updated rod and tubing details.

5/25/04 Pump change. Update rod details.

Note: GB3 (4230'-4289') sands left un-fraced.

1/12/06 Well converted to injector.

1/26/06 MIT completed and submitted.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/20/01	5737'-5747'	4 JSPF	40 holes
12/20/01	5710'-5713'	4 JSPF	12 holes
12/20/01	5453'-5467'	4 JSPF	56 holes
12/20/01	5443'-5447'	4 JSPF	16 holes
12/20/01	5432'-5439'	4 JSPF	28 holes
12/20/01	5400'-5405'	4 JSPF	20 holes
12/20/01	5197'-5212'	4 JSPF	60 holes
12/20/01	5185'-5189'	4 JSPF	16 holes
12/20/01	5030'-5036'	4 JSPF	24 holes
12/20/01	4779'-4793'	4 JSPF	56 holes
12/20/01	4729'-4738'	4 JSPF	36 holes
12/20/01	4281'-4289'	4 JSPF	32 holes
12/20/01	4245'-4247'	4 JSPF	08 holes
12/20/01	4230'-4232'	4 JSPF	08 holes

NEWFIELD

West Point Unit 13-8-9-16
 779' FWL & 559' FSL
 SWSW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32287; Lease #UTU-74390

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: WEST POINT 13-8-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0559 FSL 0779 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013322870000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/28/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 07/25/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/28/2016 the casing was pressured up to 1205 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1474 psig during the test. There was a State representative available to witness the test - Amy Doebele.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 11, 2016		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/4/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/28/16 Time 10:51 am pm
Test Conducted by: INAKI LARA
Others Present: _____

Well: WP 13-8-9-16
SUC/SUC SEC 8, T95, R16E
UTU 74390, UTU 87538X
Well Location:

Field: Monument Butte

API No: 430133 2287

Duchesne COUNTY, UTAH

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>0</u>	psig
5	<u>1,205</u>	psig
10	<u>1,205</u>	psig
15	<u>1,205</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1,474 psig

Result: Pass Fail

Signature of Witness:

Amy Daebale

Signature of Person Conducting Test:

Inaki Lara

Sundry Number: 73557 API Well Number: 43013322870000

